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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name C. H. Weir "B"
3. Address of Operator PO Box 728, Hobbs, New Mexico 33240	9. Well No. 10
4. Location of Well UNIT LETTER <u>I</u> <u>1790</u> FEET FROM THE <u>South</u> LINE AND <u>410</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Skaggs Drinkard Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3571' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER Drilling Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole at 6:00 AM, 4/13/33.
Ran 33 jts. 11 3/4", 42#, H-40, ST & C casing, set at 1455'.
Ran 93 jts. 8 5/8", 32#, J-55, LT & C casing, set at 3998'.

- 1) Ran 174 jts. 5 1/2", 17# & 15.5#, J-55, LT & C casing, set at 7200'.
- 2) Cement first stage with 900 sxs. Class "H", 15.6 ppg. Open DV tool with 1300 psig. Circulated 377 sxs.
- 3) Cement second stage with 300 sxs. HLW with 12.7 ppg. Close DV tool at 5250' with 3000 psig. Circulated 173 sxs.
- 4) Set slips, CO 5 1/2" casing, NU wellhead and test to 2000 psig.
- 5) Test 5 1/2" casing to 1500 psig, OK.
- 6) Release Basin Rig No. 7 at 6:00 PM, 4/26/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Paul Kautz TITLE Hobbs Area Superintendent DATE 5/3/38

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE MAY 10 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 9 1988

DOH
HOBBS OFFICE