

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texaco Producing Inc. 3. Address of Operator PO Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>I</u> <u>1790</u> FEET FROM THE <u>South</u> LINE AND <u>410</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3571' GL 7. Unit Agreement Name 8. Farm or Lease Name C. H. Weir "B" 9. Well No. 10 10. Field and Pool, or WHdcat Monument Tubb 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole at 6:00 AM, 4/13/88.

- 1) RU Basin Rig No. 7.
- 2) Ran 33 jts. of 11 3/4", 42#, H-40, ST&C casing, set at 1455'.
- 3) Cement with 1100 sxs. Class "H" with 2% CaCl + 1/4# Cellocele, 15.6 ppg. BP with 1200 psig and circulated 115 sxs. CO, weld on head and test to 500 psig.
- 4) Test BOPs, manifold and valves to 3000 psig. Test rot. head and mud lines to 2100 psig. Tag cement at 1339'. Test 11 3/4" casing to 1000 psig. Held OK.
- 5) Ran 93 jts. of 8 5/8", 32#, J-55, LT&C casing, set at 3998'.
- 6) Cement with 1200 sxs. HLM with 15# salt + 1/4# Cellocele, 12.7 ppg. Tail with 200 sxs. Class "H" with 2% CaCl + 1/4# Cellocele, 15.6 ppg. BP with 2300 psig and inflate ECP at 1489'. Press bled to 200 psig in 10 min. No flow on casing. Circulated 137 sxs.
- 7) Test 8 5/8" casing to 1500 psig for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Head TITLE Hobbs Area Superintendent DATE 4/22/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 23 1988

CONDITIONS OF APPROVAL, IF ANY: