STATE OF NEW MEXI	<u>C0</u>			·····	30-0	25-30317	
	ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101 Revised 10-1-78	
DISTRIBUTION	SA SA	NTA FE, NEW M	SA. Indicate	e Type of Lease			
SANTA FE		•			BYATE		
U.S.G.S.			• .		.5. State OII	& Gas Lease No.	
LAND OFFICE							
OPERATOR ADDL ICATIO					<i>()))))</i>		
In. Type of Work	ON FOR PERMIT TO	DRILL, DEEFEN,	UR PLUG BALK		7. Unit Agre		
	7		D1 10			· · ·	
b. Type of Well			· · ·		8. Farm or L	,ease Name	
	DTHER		ZONE X ML			Weir "B"	
2. Name of Operator Texaco Produc	ing Inc	•			9. Well No.		
3. Address of Operator		<u> </u>				d Pool, or Wildcat	
P. O. Box 728	3, Hobbs, New Mer	kico 83240			*See I	-	
4. Location of Well UNIT LETT	ER LOG	ATED 1790	PEET FROM THE SOT	uth LINE	mm	TITI AND T	
				_			
AND 410 PEET PROM	THE East	LE OF SEC. 11	TWP. 20-5 RGE. 3	7-E NMPM	IIIII	<u>UNUUUU</u>	
					12. County		
illitti	+++++++++++++++++++++++++++++++++++++++	<i>#####################################</i>		HHHH	Lea	411111111111	
				19A. Formation		20. Rotary or C.T.	
1. Lievations (show whether DF			7200' 21B. Drilling Contractor	** See Be		Rotary	
3571 GR		Blanket	215. Drilling Contractor		1	Date Work will start 1, 1988	
23.				·····	Aptit	1, 1980	
	۹ 	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH	I SACKS OF		EST. TOP	
14-3/4"	11-3/4"	42#	1450'	1100	LX	Surface Surface	
11"	8-5/8"		4000'	1400		Surface	
7-7/8"	5-1/2"	32# 15.5# & 17#	7200	1700		Surface	
	inebry, Monument Tubb, Drinkard			·.			
		CEMENTING PR	OGRAM				
	Class '	vater/sack). acks Light Weig 1. ft./sx., ll. 'H" w/2% CaCl &	ht w/15# Salt/sa 0 gallons water 1/4# Flocele (1	ack., 1/4; /sack) fo	# Flocele llowed by	e (12.7 ppg, 7 200 sacks	
PRODUCTION CA			k). ass "H", .4% Ha .19 cu. ft./sx.				
			Сот	ntinued or	n Page 2		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF P Er Program, IF Any.	ROPOSAL IS TO DEEPEN O	# PLUG BACK, GIVE DATA D	N PRESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRODUCT	
hereby certify that the information	m above is true and comp	lete to the best of my ki	nowledge and belief.				
Signed W. B. (h.h	W.B. Tule Distri	Cade ct_Operations_Ma	anager n	ate 3/11	/88	
(This space for S	NED BY JERRY SEXTO					R 1 7 1988	
PPROVED BY	AN Y1	TITLE					
		·	Permit Ex	pires 6 M	ionths Fr	om Approval	

Date Unless Drilling Underway.

· . · ·

C. H. WEIR "B" WELL NO. 10 EAST WEIR BLINEBRY, MONUMENT TUBB, SKAGGS DRINKARD LEA COUNTY, NEW MEXICO

Continuation to Form C-101

CEMENTING PROGRAM

PRODUCTION CASING:

2ND STAGE: 800 sacks Class "H" Light Weight & 1/4# Flocele (12.7 ppg, 1.84 cu. ft./sack, 9.9 gallons water/sack).

Texaco operates all other wells in this 1/4, 1/4 section.



STATE OF NEW MEXICO

P. O. DOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

1790 feet from it round Level Elev. Produ				MEXICO 87			Form 6-102 Revised 10-1-73
Texaco Produ Juli Letter I Section I 1 Section I 1 Section I 1 Section I 1 Section I 1 I 1 Section I 1 I 1 I 1 I 1790 I feet from the I f	h If A	latances must be fi		iter houndaries of	the Section	M.	
Juit Letter Section I 1 I 1 Actual Fostoge Location of Well; 1790 feet from the fround Level Elev. Produce 3571' Bli 1. Outline the acrenge 2. If more than one leas interest and royalty). 3. If more than one leas dated by communitiza Yes No If answer is "no;" liss this form if necessary No allowable will be a forced-pooling, or othe					C. H. Weir "B"		
 1790 feet from the formula interest and royalty). 3. If more than one leas dated by communitiza Yes No If answer is "no," lis this form if necessary No allowable will be a forced-pooling, or othe. 	ducing Inc.		I Day				10
 1790 feet from the formula interest and royalty). 3. If more than one leas dated by communitiza Yes No If answer is "no," lis this form if necessary No allowable will be a forced-pooling, or othe. 	11	20 South	Ran	37 East	County		
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 Outline the acreage If more than one leas interest and royalty). If more than one leas dated by communitiza Yes No If answer is "no," lis this form if necessary No allowable will be a forced-pooling, or other 	linebry, Drin	kard	S	kaggs Drink	ebry	, Dedicated	Acreoge: 40
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Yes No If answer is "no," lis this form if necessary No allowable will be a forced-pooling, or othe	lease is dedicat						
If answer is "no," lis this form if necessary No allowable will be a forced-pooling, or othe	ense of different ization, unitizati	ownership is d on, force-poolin	edicate g. etc?	d to the well, h	ave the	interests of all own	ers been consoli-
No allowable will be a forced-pooling, or othe	If answer is	"yes," type of	consoli	dation			
	list the owners ary.) e assigned to the	and tract descri	iptions	which have act			
				3		CERTIFI	
	o 1			● ²		I hereby certify that tained herein is true best of my knowledge	ond complete to the
			 	-	• ⁸	B. L. E.L.	inc.
			•_9 •_1			B.L. Eiland Position Division Sur	veyor
			•	• ¹ .		Company Texaco Produ Date	cing Inc.
 			1			Febuary 11,	1988 .
	-						
	· •		·	-	1	I hereby certify that	the well location
		7	1	. 4	ļ	shown on this plat wo	
	i				I	notes of actual surve	
]	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	10	under my supervision,	
	1]	1	410'	Is true and correct i	to the best of my
			(li	knowledge and belief.	• •
1							
1			1	· .		11:00 LAND 14	
1 ·	1		• 1	. 6		Date Surveyed	2
i t	•		1	• 1		Febuary 10	1988
1		· ·	1				Engineer
l	i		1			and or that surveyor	$\tilde{\langle}$
			<u>i</u>	· · · · · · · · · · · · · · · · · · ·	 	B.L. Riland	2
	·					Constiscate Ho.	
130 660 80 1320 1680	NO 1840 2910 28	40 2000	1300	1000 100		4386	

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STATE OF NEW MEXICO

P. O. DOX 2088 ENERGY AND MINERALS DEFARIMENT SANTA FE, NEW MEXICO 8750.

Form C-102 Revised 10-1-73

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		All distances must be	from the or	uter boundaries, el	the Sectio	m.	
Operator			Leose				Well No.
Texaco Produ Unit Lotion Sect					"B"		10
Unit Letter Sect	11	20 South	Ran	-	County		
Actual Pastage Location	1	20 50011		37 East		ea	·
1700	t from the	South line and		410		East	
Ground Level Elev.	Producing Form		Pool		et from the		line Dedicated Acreage:
3571 '	Tubb	· · ·		ument Tubb			80,
1. Outline the ac	renge dedicati	ed to the subject w	ell by co	olored pencil c	or hachur	e marks on th	e plat below.
2. If more than o interest and roy	ne lease is a valty).	ledicated to the wel	l, outline	e cach and ide	ntify the	ownership th	nercol (both as to working
3. If more than on dated by commu	e lense of dif initization, un	llerent ownership is itization, force-pooli	dedicate ing. etc?	d to the well,	have the	interests of	all owners been consoli-
Yes	No Hens	swer is "yes," type o	of consoli	idation			
If answer is "n this form if nece	o," list the ov ssary.)	wners and tract desc	riptions	which have ac	tually be	en consolida	ted. (Use reverse side of
		to the well until all		- 1 1		•	
forced-pooling, c	r otherwise) of	r until a non-standar	d unit. el	s nave been c	onsolida h interes	ted (by comm	nunitization, unitization. approved by the Division.
			, -:	initiating such	· interes	is, nas deen	approved by the Division.
						r 1	
	l 1			1			CERTIFICATION
· .	1	1					
o 1	, I ,		l	1		I hereby co	ertify that the information com-
.•	o]	· 5	1	t 🚽		toined here	in is true and complete to the
		5	1	1		best of my	knowledge and belief.
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l	•	4	• • • •	·	j I	Position	
[. 3	5.	· _ 1.	Į I	Company	sion Surveyor
		5		•		1	co Prod. Inc.
1		5	1	*		Date	
1 1		•	1			Febu	<u>ary 11, 1988</u> ·
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1		7 • •	· 1				ertify that the well location
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1		5		JEO, YE	10		pervision, and that the same
	-		1	Ì	4/0'		correct to the best of my
		4	i			knowledge a	nd belief.
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330 660 90 1320	S 0401 0401		1 300			Certificate No. 4386	

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CONDITION II-B 3000 WP FOR AIR DRILLING OR WHERE YATES AIR BLOWS ARE EXPECTED



DRILLING CONTROL

HATERIAL LIST - CONDITION 11 - 5

Texaco Wellhead

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- 30000 W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 30000 W.P. Dual ram type preventer, bydraulic operated with 1" steel, 30000 W.P. control lines (where substructure height is adequate, 2-30000 W.P. single ram type preventers may be utilized.)
- D Retating Read and extended Elocie Line.
- 1.3.4. 2" minimum 30000 W.P. flanged full opening steel gate 7.8 valve, or Halliburton Lo Tore Plug valve.
- 2 2" minimum 3000# W.P. back pressure walve
- 5,6,9 3" minimum 30000 V.P. flanged full opening steel gate value, or Halliburton Lo Torc Flug value.
- 12 3" minimum schedule 80, Grade "8", searless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)

				TEXACO, INC.	
BEALE	DATE	487 =0	 		
				EXHIBIT C	
CHECKED BY			1		,
APPROVED BY			1		



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