STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ja. Type of Work Ja. Type of Work	
SANTA FE FILE U.S.G.S. CANO OFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	<u> </u>
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
	M
	711
b. Type of Well 8. Farm or Lease Name	
OIL     X     GAS well     OTHER     BINGLE     MULTIPLE     New Mexico "DX" S       2. Name of Operator     9. Well No.	TN
Texaco Inc.	
3. Address of Operator 10. Field and Pool, or Wildo	t
P. O. Box 728, Hobbs, New Mexico 88240 *See Below	$\overline{m}$
4. Location of Well UNIT LETTER K LOCATED 1980 PEET FROM THE South LINE	<i></i>
AND 1980 FEET FROM THE West LINE OF SEC. 17 TWP. 22-S RGE. 35-E NMPM	Щ
Lea	////
<i>£1117111177777711111111111111111111111</i>	ttt
	$\overline{m}$
19. Proposed Depth 19A. Formation 20. Rotary or C 12,000' Bone Springs Wolfcamp Rot	
1. Elevations (Show whether DF, KT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will	
3567 GR Blanket April 6, 1938	
23. PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. T	)P
<u>24" 20" 94# 40' Redimix Surface</u>	
17-1/2"         13-3/8"         43#         400'         475         Surface           12-1/4"         9-5/8"         40#         5700'         2150         Surface	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
6-1/8" 5" 15# 10,500'-12,000' 200 Top of	line
0-1/0 5 15# 10,500 -12,000 200 100 01	
*Undes. San Simon Wolfcamp, Wildcat Bone Springs	
*Undes. San Simon Wolfcamp, Wildcat Bone Springs CEMENTING PROGRAM	F+ /
*Undes. San Simon Wolfcamp, Wildcat Bone Springs <u>CEMENTING PROGRAM</u> SURFACE CASING: 475 sacks Class "H" & 2% CaCl & 1/4#/sack Flocele (15.6 ppg, 1.18 cu.	Et./
*Undes. San Simon Wolfcamp, Wildcat Bone Springs <u>CEMENTING PROGRAM</u> SURFACE CASING: 475 sacks Class "H" & 2% CaCl & 1/4#/sack Flocele (15.6 ppg, 1.18 cu. 5.2 gallons water/sack). INTERMEDIATE CASING: 450 sacks Light Weight & 10#/sack Gilsonite & 1/4#/sack Flocele	
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<pre>*Undes. San Simon Wolfcamp, Wildcat Bone Springs</pre>	s 11on , H" r/sa
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<ul> <li>*Undes. San Simon Wolfcamp, Wildcat Bone Springs <u>CEMENTING PROGRAM</u></li> <li>SURFACE CASING: 475 sacks Class "H" &amp; 2% CaCl &amp; 1/4#/sack Flocele (15.6 ppg, 1.18 cu. 5.2 gallons water/sack).</li> <li>INTERMEDIATE CASING: 450 sacks Light Weight &amp; 10#/sack Gilsonite &amp; 1/4#/sack Flocele (1st Stage) (12.7 ppg, 1.84 cu. ft./sx., 9.9 gallons water/sack) and 250 sack Class "H" &amp; 1/4#/sack Flocele (15.6 ppg, 1.18 cu. ft./sx., 5.2 ga water/sack).</li> <li>(2nd Stage) 1200 sacks Light Weight &amp; 18% Salt &amp; 10#/sack Gilsonite (12.7 ppg 2.21 cu. ft./sx., 10.9 gallons water/sack) plus 250 sacks Class ' &amp; 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' &amp; 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks Class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks class ' % 1/4#/sack Flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks class ' % 1/4#/sack flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks class ' % 1/4#/sack flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks class ' % 1/4#/sack flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 250 sacks class ' % 1/4#/sack flocele (15.6 ppg, 1.13 cu. ft./sx., 5.2 gallons water/sack) plus 2</li></ul>	s 11on , H" r/sa
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NEW MEXICO "DX" STATE TN WELL NO. 1 UNDES. SAN SIMON WOLFCAMP, WILDCAT BONE SPRINGS LEA COUNTY, NEW MEXICO

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Continuation to Form C-101

## CEMENTING PROGRAM: Continued

### INTERMEDIATE CASING OR LINER:

1st Stage: 575 sacks Class "H" & 1/4#/sack Flocele & .2% HR-4, & .4% Halad-9 (15.6 ppg, 1.18 cu. ft./sx., 5.2 gallon water/sack)

2nd Stage: 775 sacks Light Weight & 1/4#/sack Flocele (12.4 ppg, 1.97 cu. ft./sx., 10.9 gallon water/sack). DV Tool @ 8000'.

## PRODUCTION CASING OR LINER:

200 sacks Class "H" & 1/4#/sack Flocele, .2% HR-4, Halad-9 (15.6 ppg, 1.18 cu. ft./sx., 5.2 gallons water/sack).

There are no other wells in this 1/4, 1/4 section.



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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVIS ON P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

Copyright         Lease         New Maxico "DR", State TR         Veh Ne.           TEXADO INC.         Termship         Hange         County         Leas         1           Unit Letter         Section         Termship         Hange         County         Leas         1           Actual Feature Lettering County         South the end         1980         For term the         Leas         1         1           County         South the end         1980         For term the         Leas         1         1         1           County         No of Camp         Undes, San Sinon Wolf Camp         Dationed Accesses         160         Ac           1         Outline the accesse dedicated to the subject well by colored peacil or hachver marks on the plat below.         1         1         160         Ac           2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to work interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, force-pooling, etc?         If was the interest in the owners and tract descriptions which have actually been consolidated. (Use reverse sidd this form if necessary.)           No allowable will be assigned to the well and interests have been consolidated (by communitization, unitizatif forced-pooling, or otherwise) or unit a non-standard unit, elimina			All distances must be	from the outer boundaries o	f the Section.	- 
Unit Letter       Section       Township       Howes       County         1980       feature Lecture of Yells       1980       test from the       Unget       Interest         1980       feature for the       South the end       1980       test from the       Unget       Dedicened Accesses         Grand Letter User       Preductore formation       Preductore formation       160       Actual Footback         35677       WolfCamp       Undes. San Simon WolfCamp       Dedicened Accesses         1. Outline the accesse dedicated to the subject well by colored pencil or hachure marks on the plat below.       160       Actual footback         2. If more than one lease of different ownership is dedicated to the well, autline each and identify the ownership thereof (both as to work interests and royally).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         1980       Yes       No       If answer is "ne," list the owners and tract descriptions which have actually been consolidated. (Use reverse sidd this form in ecessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division         1000       Image       Image       Image       Image	-			-		Well No.
K       17       22-S       35-F       Lea         1980       for terms the       South the end       1980       The form the       Deficient Accesser         1980       for terms the       South the end       1980       The form the       Deficient Accesser         3567       Wolfcamp       Undes. San Stanon Wolfcamp       160       Accesser         3567       Wolfcamp       Undes. San Stanon Wolfcamp       160       Accesser         1. Outline the accessed edicated to the subject well by colored pencil or hackure marks on the plat below.       160       Accesser         2. If more than one lense is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royally).       3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consuldated by communitization, unitization, force-pooling, etc?         1       Yes       No       If answer is "not" list the owners and tract descriptions which have actually been consolidated. (Use reverse sidd this form if necessory).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis best of my inswifes on bland         1       hereby certify that the information         1       hereby certify that the well been form inswife form	TEXACO	INC.	·			1
Actual Treasure Learning Formation       South line and 1980       Instrume       Instrume         3567'       Wolfcamp       Pool Undes. San Simon Wolfcamp       Deficients Arcreage 160 Arc         1. Outline the accence dedicated to the subject well by colored pencil or hachure marks on the plat below.       Image: San Simon Wolfcamp       Image: San Simon Wolfcamp         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and coyally).       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No       If enswer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis teat of my handledge on behavior to the downedge on the buris         Buy inform Surrueyar       Century that the information to the downedge on the buris to the downedge on the buris         I hereby certify that the information to the downedge on the buris to the downedge on the buris to the downedge on the buris to the one downedge on the buris to the one stand survey on the bury to the properties on the bury to the properties on the bury to the one stand survey on the bury to the properestand bury <t< td=""><td>Unit Letter</td><td>Section</td><td>Township</td><td>Range</td><td>County</td><td></td></t<>	Unit Letter	Section	Township	Range	County	
1980       test ten the       South line and       1980       test ten the       User       Inservation         Downlaw Cerrities       Posting formation       Posting formation       Posting formation       Dedicated       Accessed         3567       Wolfcamp       Undes. San Simon Molfcamp       160       Accessed         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       Image: San Simon Molfcamp       160         2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultated by communitization, unitization, force-pooling, etc?       Image: Simo, "list the owners is "yes," type of consolidation       Image: Simo, "list the owners and tract descriptions which have actually been consolidated. (Use reverse sidd this form if necessary)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis Size of my inamicidate and break to the more the information to incluster in the offerention         1980       1       Image: Size of accessed to the well unit all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis Size of my inamicidate and begin to more the prove of the base of the complete to Size of my inamicidate of the base of the complete to Size of actual super formating the the size of actual super provide th			22-S	<u>35-E</u>	L.ea	
Creand Level Dive       Proof       Labor       Dedication formation       160       Av         3567'       Wolfcamp       Undes. San Simon Wolfcamp       160       Av         1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       1       Imore than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royally).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       Yes       No       If answer is "yes," type of consolidation         If enswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization rounds) or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis fored herein the information         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, complete to be at or w haveledge ond belief.         No allowable will be assigned to the well until all interests have been consolidated.         I haveledge cond belief.         S. J. S. Land         B. L. Eiland         Position         I haveledge on belief.         B. J. S. Land         I haveledge		ation of Well;		•		
3607       Wolfcamp       Undes. San Simon Wolfcamp       160       40         3607       Wolfcamp       Undes. San Simon Wolfcamp       160       40         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, force-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sidd this form if necessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis beer of area descriptions.         Image:						
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<ul> <li>If more than one lense is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).</li> <li>If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consudated by communitization, unitization, force-pooling, etc? <ul> <li>Yes</li> <li>No</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sidt this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis centry that the information to include ond bellet.</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis to any howledge ond bellet.</li> <li>None</li> <li>B. L., Etland</li> <li>Postion</li> <li>Division Surveyor</li> <li>Ceepany</li> <li>Texaco Inc.</li> <li>Division Surveyor</li> <li>Ceepany</li> <li>I horeby certify that the well leave the test of my howledge cond bellet.</li> <li>March 24, 1988</li> <li>I horeby certify that the well leave the test of the stand term of the test of the stand term of the test of the stand term of the test of the test of the stand term of the test of the test of the test of the standard test is true and complete to the test of the standard test is true and complete to the test of the standard test of the test of the test of the standard test of the test of the standard test of the test of</li></ul></li></ul>	and the second	the second s				
dated by communitization, unitization, force-pooling. etc?          Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis         CERTIFICATION       I hereby certify that the information to imake herein is true and complete to beside of my knowledge and belief.         B. J. Ell and       Division. Surveyor.         Company       Texaco Inc.         Date       I hereby certify that the well lead to support the best of my knowledge on the best of the support company.         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980       1         1980	2. If more th interest ar	nan one Icase is nd royalty).	dedicated to the we	ll, outline each and id	entify the ownership th	ercof (both as to working
CERTIFICATION I hereby certify that the information i tained herein is true and complete to best of my knowledge and belief. B. L. Eiland Position B. L. Eiland Position Division Surveyor Company Texaco Inc. Date March 24. 1988 I hereby certify that the well face abown on this plot was plotted from i force of actual surveys and be by m under my supervision, and that the is true and correct to the best of knowledge prove hereit. I have beingt. I hereby certify that the well face abown on this plot was plotted from is true and correct to the best of is true and that the is is true and correct to the best of	dated by c Yes If answer this form i No allowal	is "no," list the f necessary.) ble will be assign	unitization, force-poo nswer is "yes," type owners and tract des ed to the well until a	of consolidation scriptions which have a ll interests have been	consolidated (by com	nunitization, unitization,
toined herein is true and complete to best of my knowledge and belief. B. J. Eiland Position Division Surveyor Company Texaco Inc. Date March 24. 1988 I hereby certify that the well loca shown on this plat was platted from in notes of actual surveys made by my under my supervision, and that the s is true and correct to the best of knowledge and bejigt.	forced-poo	ling, or otherwise				
B.L. Eiland Position Division Surveyor Company Texaco Inc. Date March 24, 1988 1 hereby certify that the well loca shown on this plat was plotted from the notes of actual surveys made by m under my supervision, and that the st is true and correct to the best of knowledge pred befigt. MAD MAD MAD Surveys Texaco Texaco Inc. Date March 24, 1988 1 bere Spirvey and the the st to the best of knowledge pred befigt. Texaco the best of MAD MAD MAD MAD MAD MAD MAD MAD	,				toined her	ein is true and complete to the
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والمستخرف فاستحدث

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Actual Footage Location of Well:

Operator

Unit Letter

Ground Level Elev.

Yes

#### OIL CONSERVATION DIVIS ЛC

P. O. BOX 2088

NERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501							Revised 10-1-78		
		All distances must be f	rom the outer boundarie	a of the Section.		·			
erator			Lease			Well No.			
TEXACO	INC.		New Mexi	co "DX" State		l			
I Leller	Section	Township	Range	County					
К	· 17	22-S	35-E	Lea					
lual Footage Loci	ation of Well;		•						
1980	teet from the	South line and	1980	fret from the	West,	line			
und Level Elev.	Producing Fo	rmation	Poul			Dedicated Acreage:			
3567'	Bone	Springs	Wildcap			40	Acres		
1. Outline th	e acrenge dedica	ited to the subject w	ell by colored pend	il or hachure ma	rks on th	e plat below.			
	an one Icase is id royalty).	dedicated to the wel	l, outline each and	identify the owr	ership th	nercof (both as to w	orking		

۰. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

> If answer is "yes," type of consolidation \_ No No

If answer	is "no;	' list	the owner	s and trac	t description	ns which	have actual	ly been	consolidated.	(Use reverse	e side of
this form	il neces	sary.).									·

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

			1
<b>1991 - 1991 - 1992 - 1993 - 1993 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994</b> 1			CERTIFICATION
			I hereby certify that the information com-
			tained herein is true and complete to the
1	<i>i</i>		best of my knowledge and belief.
	-		0,1110
	.   1		D. L. Clans
			Name
			B.L. Eiland
			Position
]			Division Surveyor
9 1			Company
			Texaco Inc.
			Date
			March 24, 1988
	/	2	
	•	- 1	I hereby certify that the well location
			shown on this plat was platted from field
1980	<b>≻</b> ġ <sup>⊥</sup>		notes of actual surveys made by me or
			under my supervision, and that the same
			is true and correct to the best of my
			knowledge prod beljel.
			NOED LAND SHIT
1	980		PH1
	6		Danosuiveyed [ ]
<b>1</b> 1			= March v23 1988
			Registered Prolossional Engineer
	l. '~	•	antyor Land sugar por
	<b>.</b>		1. J. P. M. Certaint
	-	·	4.15. Eiland
		,	Centificate Not 11111
c 330 660 90 13	20 1680 1880 2310 20	40 2000 1500 1000 800 0	4386
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Form C-102



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