

NO. 1 WHITE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-104
Revised 10-84

6. Indicate Type of Lease	
State XX	Fee ☐
7. State Oil, Gas, or Lease No.	

1. TYPE OF WELL	
OIL ☐	GAS WELL ☒
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. REPAIR ☐	OTHER ☐

3. Unit Agreement Name
4. Form or Lease Name
State "A"

5. Operator	
John H. Hendrix Corporation	
6. Address of Operator	
223 W. Wall, Suite 525, Midland, TX 79701	
7. Location of Well	

8. Well No.
1
9. Field on Lease, or Well No.
Eumont, Gas

11. NEUTER	0	12. LOCATED	735	13. FEET FROM THE	South	14. YEAR	1929
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10. Lease
Lea

15. Line of Sec.	30	16. TWP.	20-S	17. RGE.	37-E	18. Date Drilled	6-2-88
19. Date Completed	6-8-88	20. Date Spud	6-18-88	21. Log Name	3542 KB	22. Date of Completion	3531

23. Date of Completion
3531

24. 1st Depth	3610	25. 2nd Depth	3602	26. If Multiple depths, How	N/A	27. Intervals	Produced By
						X	

28. Date of Completion
3531

29. Type of Completion (Top, Bottom, Inside)	
3033-3528 (Eumont) - R - L - J	
31. Type of Completion (GR-Compensated-Neutron log)	
GR-Compensated-Neutron log	

32. Was Well Cased
No

33. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1076	12-1/4	350 sx. C + 4% gel + 200 sx. Class C	
4-1/2	10.5	3610	7-7/8	600 sx. hl + 350 sx. Class C	

34. LINER RECORD					35. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3280	-

36. Intervals in which Interval, size and quantity		37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3033, 3072, 3123, 3133, 3172, 3199, 3217, 3222, 3355, 3375, 3415, 3428, 3437, 3469, 3492, 3498, 3517, 3528		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3033-3528	Acidized w/3000 gals. 15 % NEFE, Fraced w/30,000 gals. + 40,000 lbs. 12-20 sd containing 75 tons CO ₂

38. PRODUCTION							
39. Date First Production		40. Production Method (Flowing, gas lift, pumping - size and type pump)				41. Well Status (Prod. or Shut-in)	
6-19-88		Flowing				S. I.	
42. Date of Test	43. Hours Tested	44. Casing Size	45. Oil - BBL	46. Gas - MCF	47. Water - gal.	48. Gelsol - gal.	
7-13-88	4 hrs.	3/4	0	88	0	-	
49. Flowing Pressure	50. Shut-in Pressure	51. Estimated 24-hr. flow rate	52. Oil - BBL	53. Gas - MCF	54. Water - gal.	55. Gelsol - gal.	
		0	0	528	0	-	

56. Location of Gas (Solid, used for fuel, vented, etc.)	57. Test Witnessed By
Vented	Marvin Burrows

58. List of Attachments	
C-104, letter-in-lieu, of Form C-122, GR-CNL, deviation report.	
59. I hereby certify that the information shown on both sides of this form is true and accurate to the best of my knowledge and belief.	
SIGNED <i>Ronnie H. Westbrook</i>	TITLE Vice-President
DATE July 20, 1988	

INSTRUCTIONS

This form is to be filled with the logs and test reports of the Commission not later than 10 days after the completion of any oil or gas well. It must be filled up with a complete record of all electrical and radio-activity logs run on the well and a summary of all specimens collected, including full item test. All test results must be given in full, including all depths. In the case of directionally drilled wells, true vertical depth must be reported. The thickness of each formation in the log shall be reported for each zone. The form is to be filled in quintupled state form, where six copies are required. The state form is to be filled in quintupled state form.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1047</u>	T. Clayton _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1126</u>	T. ... _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2300</u>	T. ... _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2500</u>	T. ... _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2775</u>	T. ... _____	T. Menefee _____	T. Madison _____
T. Queen <u>3313</u>	T. ... _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. ... _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. ... _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. ... _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. ... _____	T. Dakota _____	T. _____
T. Bluebry _____	T. ... _____	T. Morrison _____	T. _____
T. Tubb _____	T. ... _____	T. Todilto _____	T. _____
T. Drinkard _____	T. ... _____	T. Entrada _____	T. _____
T. Abo _____	T. ... _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. ... _____	T. Chinle _____	T. _____
T. Penn. _____	T. ... _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. ... _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3313</u> to <u>3530</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1047	1047	Sand & Shale				
1047	1126	79	Anhydrite				
1126	2300	1174	Salt				
2300	3313	1010	Dolomite				
3313	3602	289	Dolomite & Sand				

FEB 19

JUL 19

MOR 19