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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator John H. Hendrix Corporation	8. Firm or Lease Name State "A"
Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701	9. Well No. 1
Location of Well UNIT LETTER 0 FEET FROM THE South LINE AND 1929 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Yates-7Rvrs-Q
15. Elevation (Show whether DF, RT, GR, etc.) 3531' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Casing Record <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-88 - Ran 86 jts. 4-1/2" O.D. 10.5# ST&C csg. set at 3610'.
 Cemented w/ 600 sx. Halliburton Light cement, tailed in w/
 350 sx. Class "C" cement containing 1/4# Flocele and .5
 Halad 322. Shut down to drop top plug, took 11-1/2 bbls. to
 catch fluid. Could not pump plug down. Pressured csg. to
 3000#. 150 Sx. tail-in cement pumped past shoe joint.
 Drilled out cement to 3602'. Tested csg. to 1000#. Ran
 cement bond log. Top of cement 1400'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie H. Westbrook TITLE Vice-President DATE August 2, 1988

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: