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LOCATION	DESCRIPTION
3. MI. NW. 1/4, Sec. 1, T. 1N, R. 1E, S. 1E	

COMPLETIONS SEC 30 TWP 20S RGE 37E
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HENDRIX JOHN H CORP
1 STATE "A"

D DG

TYPE	FORMATION	1TH TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES	2500	1042
LOG	SVN RVRS	2775	767
LOG	QUEEN	3313	229

SUBSEA MEASUREMENTS FROM K6

PRODUCTION TEST DATA

PTF	528	MCFID	48/64CK	24HRS
SVN RVRS PERF		W/ 8/IT	3033-	3222 GROSS
QUEEN PERF		W/ 10/IT	3355-	3528 GROSS
PERF	3033, 3123	3133, 3172, 3199, 3217, 3222, 3355		
PERF	3375, 3415, 3428, 3437, 3469, 3492, 3498, 3517			
PERF	3528			
ACID	3033- 3528	3000GALS		
15% NEFE				
SCFR	3033- 3528	30000GALS	40000LBS SAND	ADDTVGELA

40000 LBS 12/20 RATE OF 25 BPM
75 TONS CO2
COMMINGLED

DRILLING PROGRESS DETAILS

HENDRIX JOHN H CORP
525 MIDLAND TOWER
MIDLAND, TX 79701
915-684-6631

04/25 LOC/1988/
06/07 DRIC 3197 (DCLD)
06/14 3610 TD, DCC
06/14 NO CORES OR DSTS RPTD
06/22 3610 TD, PH 3602, PREP REC LD
07/14 3610 TD, PH 3602, SI WO 4 PT
07/20 3610 TD, PH 3602, WOPT
07/27 RIG REL 06/08/88
3610 TD, PH 3602
COMP 7/13/88, IPCAOF 528 MCFGPD, GOR DRY,
GTG (GAS) (NR), SIWHP 125,
SIBHP 137
PROD ZONE - SEVEN RIVERS-QUEEN 3033-3528
(COMMINGLED) SHUT-IN GAS WELL
NO CORES OR DSTS RPTD