STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

May 6, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Stevens & Tull Inc. P.O. Box 11005 Midland, TX 79702

Attn: Rodney Seale

RE: Downhole Commingle -- R-9285 DK #2-H Sec. 25, T20S, R38E Blinebry O&G Pool Warren Tubb Pool DK Drinkard Pool DK Abo Pool

Gentlemen:

As requested in your May 1st letter and based on your test data submitted, the allocation formula for downhole commingled zones is approved as listed below:

	011	Gas
Blinebry Oil & Gas	37%	40%
Warren Tubb	33%	34%
DK Drinkard	9%	5%
DK Abo	21%	21%

This formula should be used for reporting production for each zone on your monthly operator's report. It is the operator's responsibility to notify the transporters of this commingling authority.

Very truly yours,

OIL CONSERVATION DIVISION

in

Jerry Sexton Supervisor, District I

ed

cc: Donna Pitzer Nelda Morgan OCD - Santa Fe

P. O. Box 11005

STEVENS & TULL INC. MIDLAND, TEXAS 79702

915/699-1410

May 1, 1991

New Mexico Uil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Rei Allocation of production for commingled Blinebry, Tubb, Drinkard & Abo zones of the Stevens & Tull, Inc. Operated D-K No. 2 Lea County, New Mexico

Jerry Sexton:

I have enclosed a C-103, C-104 and C-116 with respect to the above captioned work.

I am requesting your approval of my allocation methods and resulting request for allowable.

The test of each respective zone was made while the zone isolated from production of the other zones. The stabilized was production period was short but from offset production curves I do not see much tendency for significant flush production. Therefore, I am confident the tests are representative and plan to use the following percentage basis to allocate monthly production:

Zone	<u>% 0i1</u>	% Water	8 Gas
Abo	21	3	21
Drinkard	9	4	5
Tubb	33	25	34
Blinebry	37	68	40

If there is a change in production, I will request a revision; however, I believe this allocation should be accurate.

Please contact me if you have guestions, at 915/699-1410.

Sincerely,

Rodney L. Seale, Engineer

rs03.16/ss