

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Stevens & Tull, Inc.	Well API No. Unknown 30-025-30403
Address P. O. Box 11005, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name D-K	Well No. 2	Pool Name, Including Formation East Warren Tubb Gas	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter H : 19901980 Feet From The North Line and 600660 Feet From The East Line Section 25 Township 20-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Permian <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of Casinghead Gas Texaco Producing, Inc. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25	Twp. 20S	Rge. 38E	Is gas actually connected? Yes	When? 4/15/88

If this production is commingled with that from any other lease or pool, give commingling order number:

R-9285 downhole commingle

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 02/05/91	Date Compl. Ready to Prod. 02/14/91		Total Depth 7500		P.B.T.D. 7471			
Elevations (DF, RKB, RT, GR, etc.) 3564	Name of Producing Formation Tubb		Top Oil/Gas Pay 6542		Tubing Depth 6610			
Perforations 6542 - 6804 (29 holes)					Depth Casing Shoe 7500			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1668		750			
7 7/8	5 1/2		7500		2350			
-----	2 3/8		6610		----			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2/16/91	Date of Test 2/18/91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 25	Casing Pressure 25	Choke Size Open
Actual Prod. During Test	Oil - Bbls. 19	Water - Bbls. 26	Gas - MCF 27

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rodney L. Seale  
Signature  
Rodney L. Seale Engineer  
Printed Name  
5/1/91 915/699-1410  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 5/1/91  
By OWG  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.