Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Stevens & Tull, Inc.								Well API No. 30 -025- 30403 Unknown			
Address		T	70	702							
P.O. Box 11005, 1 Reason(s) for Filing (Check proper box)	Midiand	, lexas	79	/02	Oth	x (Please explo	in)				
New Well		Change in T			_						
Recompletion Change halfe	Oil		Dry Gas		effect	ive: 7/	1/89				
Change in Operator	Casinghead	i Gas 📗 🤇	Conden	sale		176. 77	1703				
and address or previous operator	<u> </u>		ng,	P.O. Bo	x 11005	, Midlan	d, Texa	s 79702			
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Included					ing Formation			Kind of Lease		Lease No.	
Lease Name D-K	2 D-K Abo				ing romanou			State, Federal or Fee			
Location H		· ····	,		lonth -	and660	· -		East	Line	
Unit Letter	- : 	<u> </u>	Feet Fro	om The	Lin	and	r	eet From The	Lust	Line	
Section 25 Township	, 2	0S I	Range	38E	, N	мрм,	Lea			County	
II. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS	a address to wi	hick approve	d conv of this	form is to he se	nt)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251-1183						
Permian Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of						
Texaco Producing		ر بی		L		Box 3000					
If well produces oil or liquids,	Unit	Sec.	Гwр.	Rge.	Is gas actuall		When				
give location of tanks.		25 I	20S		Ye			4/15/8	38		
f this production is commingled with that f	rom any oth	er lease or po	ool, giv	e comming!	ing order num	ber:					
V. COMPLETION DATA		Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1				<u> </u>	<u> </u>	Ц	<u></u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TIDDIC (O A CD	VIC ANTO	CENCENTI	NC DECOR	D	<u> </u>			
1101 F 0175	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			T	SACKS CEMENT		
HOLE SIZE											
								1			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			1. 7	11. A d.	مطاسم بادستان	for full 24 hou	 -)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of Te		f load e	oil and must	Producing M	ethod (Flow, pi	owable for in ump, gas lift,	etc.)	jor juli 24 nou	75.)	
				Casing Press	179		Choke Size	Choke Size			
Length of Test	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL									0		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	NCE		NI 001	IOEDV	ATION	חוייוכוכ	NAI.	
I hereby certify that the rules and regula	ations of the	Oil Conserva	ation		'	OIL COM	NOEHV				
Division have been complied with and is true and complete to the best of my l	uhabine inioi	malion givei	above		Date	Approve	ed	SEI	2519	189	
To the original origi						• •	ORIGINA	L SIGNED	BY JERRY	EXTON	
Signature Bob Stevens	~	Dro	side	ent	By_		0	ISTRICT I S	UPERVISO	<u> </u>	
Printed Name 7/31/89			Title		Title			J			
7/31/89 Date			hone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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