

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name D-K	
2. Name of Operator 3 Way Operating Company		9. Well No. 2	
3. Address of Operator P.O. Box 11005 Midland, Texas 79702		10. Field and Pool, or Wildcat D-K Abo	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>20-S</u> RGE. <u>38-E</u> NMPM		12. County Lea	
15. Date Spudded 07/13/88	16. Date T.D. Reached 07/31/88	17. Date Compl. (Ready to Prod.) 08/31/88	18. Elevations (DF, RKB, RT, GR, etc.) 3564' GL, 3577' KB
19. Elev. Casinghead 3565'	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____		
20. Total Depth 7500'	21. Plug Back T.D. 7471'	22. If Multiple Compl., How Many N/A	25. Was Directional Survey Made yes
24. Producing Interval(s), of this completion - Top, Bottom, Name 7106-7464 - D-K Abo			27. Was Well Cored no
26. Type Electric and Other Logs Run CNL-FDC, GR, DLL-MEL, GR			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24 & 32#	1668	12 1/4
5 1/2	17#	7500	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
750 sx			
2350 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE		DEPTH SET	
31. Perforation Record (Interval, size and number) 7106-7464 31 - 0.433 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7106-7464		4000 gal. 15% NE-FE	
33. PRODUCTION			
First Production 08/31/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Time of Test 09/02/88	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 95
Oil - Bbl. 95	Gas - MCF 143	Water - Bbl. 10	Gas - Oil Ratio 1500
Tubing Press. 0	Casing Pressure 45	Calculated 24-Hour Rate 95	Oil Gravity - API (Corr.) 38
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Rodney L. Seale
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Rodney L. Seale</u>		TITLE <u>Engineer</u> DATE <u>09/08/88</u>	