## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATION DIVISION  P.O. Box 1980, Hobbs, NM 88240   | WELL API NO.  |
|---|---|
| DISTRICT II Santa Fe, New Mexico, 87504-2088  | 30-025-30405  |
| P.O. Drawer DD, Artesia, NM 88210   | 5. Indicate Type of Lease  STATE XX  FEE                |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410   | 6. State Oil & Gas Lease No.<br>V-2545                  |
| SUNDRY NOTICES AND REPORTS ON WELLS   |   |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  | 7. Lease Name or Unit Agreement Name                    |
| 1. Type of Well: OIL GAS WELL X OTHER   | Chiso -C- 8711 JV-P                                     |
| 2. Name of Operator 003002 BTA 0il Producers  | 8. Well No.   |
| 003002 BTA 0il Producers 3. Address of Operator   | 9. Pool name or Wildcat                                 |
| 104 S. Pecos, Midland, TX 79701   | Ojo Chiso, Morrow                                       |
| 4. Well Location  Unit Letter C :660   Feet From The North Line and 2   | 310 Feet From The West Line                             |
|   | 310 Feet From The West Line                             |
| Section 23 Township 22-S Range 34-E   | NMPM Lea County   |
| 3458' GR 3478' RKB  |   |
| 11. Check Appropriate Box to Indicate Nature of Notice, F   | Report, or Other Data                                   |
| NOTICE OF INTENTION TO:   | SSEQUENT REPORT OF:                                     |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  | ALTERING CASING   |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN   | G OPNS. PLUG AND ABANDONMENT                            |
| PULL OR ALTER CASING CASING TEST AND C  | EMENT JOB   |
| OTHER: OTHER: Addi  | tional Morrow Zone                                      |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl. work) SEE RULE 1103.  | uding estimated date of starting any proposed           |
| 9-18-35: MIRU CU, pmp 85 bbls fresh wtr down tbg, load tbg & pr up to   | 1000 psi, ND WH, NU BOP, rel pkr.                       |
| 9-21-95: Drld on cmt & CIBP.  |   |
| 9-23-95: RU power swivel, drill cmt & CIBP @ 12770', RIH to 13231, Dr   | cmt to 13270, circ hole clean.                          |
|   | •   |
| 9-25-95: RU Wireline truck w/5000 psi lubricator, test to 4500 psi - @ 13163-67'; 13176-90'; 13196-206' w/2 JSPF (59 holes).  |   |
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