

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30418

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

BHL: G, 29, 21-S, 37-E, 1959' FNL, 2468' FEL

Unit Letter L 1600' Feet From The SOUTH Line and 1100' Feet From The WEST Line

Section 29

Township 21-S

Range 37-E

NMPM

LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3484'

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well No.

433

9. Pool Name or Wildcat

DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐OTHER: ☐HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-02: MIRU KEY #117. 8-20-02: TAG CIBP @ 6490 (8' CORRECTION) TIH W/WHIPSTOCK & SET. RAN GYRO. MILL WINDOW 6485-6491, 6494, 6531, 6651, 6776, 6810 6730, 6830, 6873, 6885, 6924, 6945, 7092, 7702, 7134, 7326, 7346, 7436, 7451, 7461, 7561, 7592, 7614, 7624, 7639, 7649, 7761, 7875, 7885, 7969, 7978, 8050, 8055, 8063, 8125, 8140, 8188, 8203, 8251, 8270, 8326, 8408, 8416, 8418, 8501, 8514, 8563, 8588, 8594, 8626, 8657, 8677, 8720, 8814, 8829, 8939, 8949, 9002. TD 4 3/4" LATERAL @ 1030 HRS 8-27-02. ATTEMPT TO LOG PMP DN TDT. COULD NOT GET TOOLS TO WORK. WILL LOG WELL W/SERVICE UNIT. TIH W/RBP & SET @ 6402'. RIG DOWN. RELEASE RIG @ 2400 HRS 8-28-02. TESTING LATERAL. 8-29-02: WELL IS TEMPORARILY ABANDONED.
9-06-02: REMOVE RBP. NEW PRODUCTION ON 9-09-02.
9-20-02: RUPU. LD TEST SUB. 9-23-02: RU COIL TBG. SONIC HAMMER W/3 PORTS. TIH TO END OF LATERAL. PUMP 50,000 GALS 20% HCL, 20,000 GALS WF100 & GELLING AGENT. PUMP THRU SONIC HAMMER TOOL @ 9 BPM. PUMP 660 GALS SCALE INHIB MIXED IN 200 BW. TOH W/COIL TBG. 9-24-02: RD EQPT & WH CONNECTIONS. 9-25-02: TIH W/ESP PUMP, & 203 JTS 2 7/8" TBG. 9-26-02: ND BOP. FLANGE UP WH. RDPU. START UP PUMP

ON 24 HR OPT. PUMPING 17 BO, 658 WTR, & 9 MCF.

TOW - 6488' BOW - 6494'
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE 10/7/2002

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER

DATE

MAR 25 2003

DeSoto/Nichols 12-93 ver 1.0