District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico En ____, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPO	1000 Rio Brazos Rd	l., Aztec,	NM 87410		Santa	Fe, NM 87	505					э сор	
Chevron U.S.A. Inc. 10ptster rame and Address 2 CORRIO Number 4323 4422 10ptster forme and Address 2 CORRIO Number 44323 10ptster forme and Address 2 Corriging Code 2 Code 2 Code 2 Property Code 3 Number 3 Number 3 Number 4 Number 4 Number 2 Code 3 Number 4 Number 2 Code 3 Number 4 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number 2 Number 2 Number 2 Number 2 Number Number 2 Number	District IV 2040 South Pacheco	, Santa F	e, NM 87505								AME	NDED REPOR	
County C	I.		REQUES	T FOR A	LLOWAB	BLE AND A	UTHO	RIZAT	TON TO T	RANS	PORT		
Chewron U.S.A. Inc.													
P. O. Box 150											OGRID Number		
Milland TX 79702 CG FFECTIVE T/1/98 Pool Croke Pool Cr													
A MI Nomber Pool Nome Pool Nome Pool Code			0 2										
1990													
Property Cols											o Po	ool Code	
1. 20							DRINKARD			19190			
11. 10 Surface Location		⁸ Property	Name			⁹ Well Number							
Science Coverage County						CENTRAL DRII	NKARD UN	IT		433			
Science Coverage County	II. 10 S	Surfa	ce Locatio	n									
1					Lot. Idn	Feet from the	North/Sc	outh Line	Feet from the	East/West lin		County	
Bottom Hole Location	L	29	215	37F		1600 SOUTH		HTH	1100			•	
U. or June December Decem	11					1000	1 30	<u> </u>	1100	<u>j N</u> C	31 1	LLA	
Produced Producing Method Code March Gas Cummercion Date P P C-129 Expansion Date P C-		r 			Lat Ida	East frame the	N	.1 7 .	n . s	T =			
P							North/South Line		Feet from the	East/West line		County	
Management 39 Transporter, Name 30 PROD 21 Oxid 22 POD LLSTR Location and Deterption		_		1		¹⁵ C-129 Pe	mit Number		6 C-129 Effective	Date 17 C-1		29 Expiration Date	
Management 39 Transporter, Name 30 PROD 21 Oxid 22 POD LLSTR Location and Deterption	III. Oil and	l Gas	Transport								L		
Content Cont	18 Transporter		19 Tra	20 POI	20 POD 21 O/G								
P. O. 80X 4666	007400	F								Desc	, Description		
O24650 DWEGY MIDSTREAM SERVICES, LP 1000 Lourisana, Suite 5800 Houston, TX 77002-5050 L-29-21S-37E VV. Produced Water 37 POD 9717050 POD ULSTR Location and Description 0717050 POD ULSTR Location and Description Data 27 Spad Date 28 Ready Date 27 TD 28 PBTD 29 Perforations 39 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 33 Depth Set 33 Depth Set 34 AOF 46 Test Method Prised with and that the inclinamation given above is true and complete to be set of my knowledge and business above is true and complete to be set of my knowledge and business above is true and complete to be set of my knowledge and business above is true and complete to be set of my knowledge and business above is true and complete to be set of my knowledge and business above is true and complete to be set of my knowledge and business above is true and complete to By Truet Technical ASSISTANT Date: 1/1/10/98 Phone (915) 687-7148	03/480	l l	i I				2806713 0			J-29-21S-37E			
DYNEGY MIDSTREAM SERVICES, LP 2806717 G													
1000 Louisiana. Suite 5800 Houston, TX 77002-5050 IV. Produced Water 23 POD	004650					2000		_					
Houston, TX 77002-5050 VV. Produced Water 23 POD	024000						2806717 G						
V. Produced Water 23 POD 34 POD ULSTR Location and Description 0717050 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 31 Depth Set 32 Acks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg, Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knewledga pad beight, Signature: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148	**************************************										1S-37E		
23 POD 0717050 V. Well Completion Data 24 Pod ULSTR Location and Description 7 To 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 44 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledges and bight, Signature: 7 Itherethanse: 7 Let RIPLEY Title: Approved by: Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148		****	doton, TA	77002 30									
23 POD 0717050 V. Well Completion Data 24 Pod ULSTR Location and Description 7 To 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 44 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledges and bight, Signature: 7 Itherethanse: 7 Let RIPLEY Title: Approved by: Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148								*******************************					
23 POD 0717050 V. Well Completion Data 24 Pod ULSTR Location and Description 7 To 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 44 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledges and bight, Signature: 7 Itherethanse: 7 Let RIPLEY Title: Approved by: Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148													
23 POD 0717050 V. Well Completion Data 24 Pod ULSTR Location and Description 7 To 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 44 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledges and bight, Signature: 7 Itherethanse: 7 Let RIPLEY Title: Approved by: Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148													
23 POD 0717050 V. Well Completion Data 24 Pod ULSTR Location and Description 7 To 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 44 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledges and bight, Signature: 7 Itherethanse: 7 Let RIPLEY Title: Approved by: Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148													
23 POD 0717050 V. Well Completion Data 24 Pod ULSTR Location and Description 7 To 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 44 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledges and bight, Signature: 7 Itherethanse: 7 Let RIPLEY Title: Approved by: Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148													
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 39 Perforations 50 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and behaff. Signature: 1	IV. Produc	<u>ed W</u>	ater	····									
V. Well Completion Data 23 Spud Date 24 Ready Date 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 41 Choke Size 42 Oil 43 Water 43 Water 44 Gas 45 AOF 46 Test Method Approved by: Title: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915)687-7148	²³ POD					²⁴ POD ULS	STR Location	on and Des	eription				
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 31 Hole Size 12 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and beith ft. Signature: Approved by: Title: Title: Title: Approval Date: 11/10/98 Phone: (915) 687 - 7148	071705	50											
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 31 Hole Size 12 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and beith ft. Signature: Approved by: Title: Title: Title: Approval Date: 11/10/98 Phone: (915) 687 - 7148	V. Well Co	omple	tion Data									****	
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method OIL CONSERVATION DIVISION Approved by: Title: Title: Title: Title: Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915)687-7148				dy Date 27 T		D	²⁸ PBTD		29 Perfora	tions 30 DHC, DC, MC		OHC, DC, MC	
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and beth f. Signature: Approved by: Printed name: J. K. RIPLEY Title: Title: Approval Date: 11/10/98 Phone: (915)687-7148						Ì					, ,		
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to be best of my knowledge and better. Signature: 1 Kupley Printed name: J. K. RIPLEY Title: Approval Date: Title: TECHNICAL ASSISTANT Phone: (915) 687-7148	³¹ Hol	e Size		32 Casing & Tubing Size			33 Depth Set		:		⁴ Sacks Cement		
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and belt of Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915)687-7148													
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and beth f. Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148													
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and belt of Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915)687-7148					·								
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of my knowledge and beth f. Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915) 687-7148													
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and belt of Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915)687-7148													
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and belt of Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915)687-7148	VI. Well Ta	est Do	ta						<u> </u>				
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to the best of my knowledge and belt f. Signature: 7 Itle: 7 J. K. RIPLEY Title: TECHNICAL ASSISTANT Date: 11/10/98 Phone: (915)687-7148				rv Date	37 Test Date	38	Test Length		39 The Praceur	,	40 C	ca Preceure	
7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and belt f. Signature: Printed name: J. K. RIPLEY Title: Title: TECHNICAL ASSISTANT Phone: (915) 687-7148 OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved by: OIL CONSERVATION DIVISION Approved by: Approved by: OIL CONSERVATION DIVISION Approved by:			4-4 2 4 11.14	., 2	rest Bate		Tost Longii	•	Tog. Tressure		· C.	sg. Flessule	
7 I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to he best of my knowledge and belt f. Signature: Printed name: J. K. RIPLEY Title: Title: TECHNICAL ASSISTANT Phone: (915) 687-7148 OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved by: OIL CONSERVATION DIVISION Approved by: Approved by: OIL CONSERVATION DIVISION Approved by:	A1 ·		42										
omplied with and that the information given above is true and complete to he best of my knowledge and belt f. Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Phone: (915)687-7148 Title: 11/10/98 Phone: (915)687-7148	41 Choke Size		42 Oil		43 Water		44 Gas		⁴⁵ AOF		⁴⁶ Te	46 Test Method	
omplied with and that the information given above is true and complete to he best of my knowledge and belt f. Signature: Printed name: J. K. RIPLEY Title: TECHNICAL ASSISTANT Phone: (915)687-7148 Title: 11/10/98 Phone: (915)687-7148													
Approved by: Signature: Printed name: J. K. RIPLEY Title: Title: TECHNICAL ASSISTANT Phone: (915)687-7148 Approved by:	47 I hereby certify	that the	rules of the Oil	Conservation !	Division have bee	en		II. CON	VSERVATION	J DIVIO	SION		
Signature: Approved by: Printed name: J. K. RIPLEY Title: Title: TECHNICAL ASSISTANT Phone: (915)687-7148 Approved by: A	omphed with and he best of my kno	inat the wledge, a	intormation give nd bellef. 1	n above is tru	e and complete to	11			, JEAN , ALIUI	, a/4 ¥ A\	J. VI 1		
J. K. RIPLEY Intelligent Title: Approval Date: TECHNICAL ASSISTANT Phone: (915)687-7148	Signature:	\mathcal{Y}	Rinbo	1/2		Approved	Approved by:						
J. K. RIPLEY Intelligent Title: Approval Date: TECHNICAL ASSISTANT Phone: (915)687-7148	Printed name:	7.~	· Myce	7		Title	Title:						
TECHNICAL ASSISTANT Date: 11/10/98	J. K. RIPLE	ΞY	-	V		inc.							
Date: 11/10/98 Phone: (915)687-7148	Title:		N.T.			Approval	Approval Date:						
11/10/98 (915)68/-/148	Date:		MN I	Dhara			4.20						
48 If this is a change of operator fill in the OGRID number and name of the previous operator	11/10/	98		(91	5)687-7148								
	48 If this is a char	nge of op	erator fill in the	OGRID numl	ber and name of t	he previous oper	ator						

Printed Name

Title

Previous Operator Signature