

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANYA FE	
FILE	
I.S.O.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
W ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

Chevron U.S.A. Inc.
Name of Operator

9. Well No.
433

P.O. Box 670, Hobbs, NM 88240
Location of Well

10. Field and Pool, or Wildcat
Drinkard

LYTER L LOCATED 1600 FEET FROM THE South LINE AND 1100 FEET FROM

West LINE OF SEC. 29 TWP. 21S RGE. 37E 12. County Lea

14. Spudded 11-8-88	15. Date T.D. Reached 11-22-88	17. Date Compl. (Ready to Prod.) 12-5-88	18. Elevations (DF, RKB, RT, GR, etc.) 3471	19. Elev. Casinghead
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20. Total Depth 6800	21. Plug Back T.D. 6715	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools yes	Cable Tools
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24. Casing Interval(s), at this completion - Top, Bottom, Name
Drinkard 6617-6567

25. Was Directional Survey Made
no

26. Electric and Other Logs Run

GR/CNL CNL GR-CCL,CBL 27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1170	12 1/4	800sx Cl C	circ
5 1/2	15.5	6800	7 7/8	Ld 50sx Cl C	"
				Tl 750sx Cl C	"
			2nd stg	Ld 550sx Cl C	Tail 200sx Cl C.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6450	6450

31. Location Record (Interval, size and number)

Perf w/4" guns 2 SPF, 180° phase at 6617-6613-6609-6599-6595-6587-6583-6578-6573-6567 total 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6617-6567	w/20bbl 15% NEFE HCL
6567-6617	w/2000 gal 15% NEFE HCL

PRODUCTION

33. First Production 12-5-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
Test 12-10-88	Hours Tested 24	Choke Size 2" WO
Production For Test Period 110	Oil - Bbl. 110	Gas - MCF 87
Water - Bbl. 43	Gas - Oil Ratio 790.91	
Casing Pressure 40#	Casing Pressure 40#	Calculated 24-Hour Rate 110
Oil - Bbl. 110	Gas - MCF 87	Water - Bbl. 43
Oil Gravity - API (Corr.) 43.2 @ 60°		

34. Location of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

TITLE

Technical Assistant

12-5-88

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1219
T. Salt 1315
B. Salt 2443
T. Yates 2582
T. 7 Rivers 2856
T. Queen 3367
T. Grayburg 3644
T. San Andres
T. Glorieta 5099
T. Paddock
T. Blinberry 5437
T. Tubb 6090
T. Drinkard 6420
T. Abo 6706
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kinland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todillo
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite

CDM UNITED INTERVAL

No. 1, from 6438 to 6706

OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 4, from _____ to _____

No. 3, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1219	1315	96	ANHYDRITE				
1315	2443	1128	SALT				
2582	2856	274	YATES				
2856	3367	511	SEVEN RIVERS				
3367	3478	111	QUEEN				
3478	3641	163	PENROSE				
5099	5437	338	GLORIETA				
5437	6090	653	BLINBERRY				
6090	6420	330	TUBB				
6420	6706	286	DRINKARD				