

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil, Gas, Division
P.O. Box 1980
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 766' FWL & 766' FNL
Section: Section 23, T20S, R37#, Unit Ltr. D
TD: Same

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V

SEMU
Well #122

9. API Well No.

30 025 30429

10. Field and Pool, or Exploratory Area

Monument Tubb

11. County or Parish, State

Lea County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Abandon zone
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-28-97: Set RBP @ 3960, acidized with 36 bbls acid-communicated. Set packer @ 3780'.

1-30-97: Pump 99 bbls 15% HCL, tubing @ 3939'. No production.

2-20-97: Set plug @ 4080.

2-21-97: Squeeze perfs 3872-4046' with 100 sx Cl C, 50 sx Cl C w/2%.

2-24-97: Drill out to 3831. circulate clean.

2-25-97: Drill out cement from 3831-4075', test casing 500#-held.

2-26-97: Tubing w/SN @ 4155', started test unit - no production.

3-14-97: Set retainer @ 4085', load backside, squeeze lower perfs w/100 sx Cl C w/2% CaCl₂.

3-17-97: Drill out retainer and cement to 4124', circulate clean.

3-18-97: Cleaned out to CIBP @ 6588'.

3-19-97: Land tubing w/SN @ 6531'. Will test in Tubb.

ACCEPTED FOR RECORD
APR 1 1997
ABE

RECEIVED
MAY 12 P 10 11
BUREAU OF LAND MGMT.
ROSSELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date

5-9-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ADJUTANT GENERAL
OFFICE - 920 1000

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