

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

766' FNL & 766' FWL, SEC. 23, T-20S, R-37E, UNIT LTR 'D'

5. Lease Designation and Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU #122

9. API Well No.

30-025-30429

10. Field and Pool, or Exploratory Area

WEIR DRINKARD & MONUMENT
TUBB

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

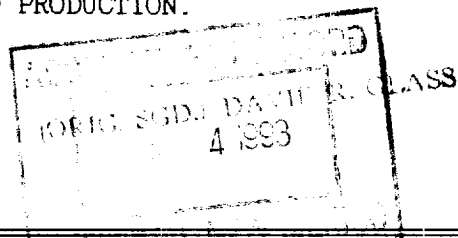
- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other TREAT W/ PENTOL
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-14-92 MIRU. POOH W/ TUBB RODS & PUMP AND DRINKARD RODS & PUMP.
HOT OILED TUBB TBG W/ 35 BBLs OF OIL AND THE DRINKARD TBG W/ 40 BBLs OF OIL. PUMPED 250
GAL AE AIROMATIC DOWN TUBB, DISPLACED W/ 35 BBLs 2% KCL. PUMPED 250 GAL AE AIROMATIC DOWN
DRINKARD, DISPLACED W/ 40 BBLs 2% KCL. RU ACID ENGINEERING ON DRINKARD PUMP 3500 GAL 15%
PENTOL 200 W/ 750# SALT BLOCK AFTER 1700 GAL, FOLLOWED W/ 127 BBLs 2% KCL FLUSH.
RU ACID ENGINEERING ON TUBB, PUMPED 3000 GAL 15% PENTOL 200 FOLLOWED W/ 120 BBL 2% KCL
FLUSH. POOH W/ 1 1/4" VENT STRING. POOH W/ TUBB TBG, AND DRINKARD TBG. REPLACED 7 JTS
TUBB TBG AND 34 JTS OF DRINKARD TBG. POOH W/ PKR.
GIH W. NICKEL PLATED PKR SET AT 6590' & DRINKARD TBG @ 6896'.
GIH W/ TUBB TBG TO 6547'. LATCH INTO PARALLEL ANCHOR GIH W/ 1 1/4" VENT STRING.
GIH W/ RODS & PUMP ON THE TUBB SIDE. GIH W/ RODS & PUMP ON THE DRINKARD.
12-18-92 LOAD TBG ON BOTH SIDES & PT OT 500#. RDMO.

RETURN THE TUBB AND DRINKARD (DUAL COMPLETION) TO PRODUCTION.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]Title SR. REGULATORY SPECDate 1-25-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____