

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc.		Lea	1/24/89
Operator		County	Date
P. O. Box 460, Hobbs, NM 88240		SEMU	122
Address		Lease	Well No.
D	23	T-20S	R-37E
Location of Well	Unit	Township	Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Monument Tubb		Weir Drinkard
b. Top and Bottom of Pay Section (Perforations)	6348-6569		6612-6847
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Artificial Lift Rod Pump
e. Daily Production ☐ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	(Estimate) 100 BO, 888 MCF, 10 BW		(Actual) 50 BOPD, 225 MCFGPD, 30 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

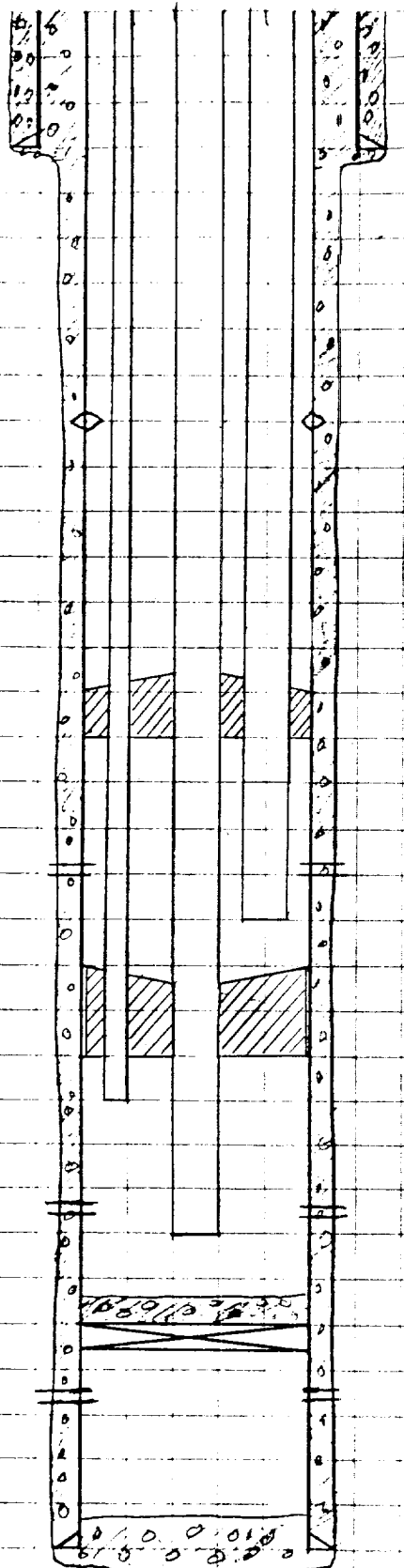
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marilyn Simpson Title Administrative Supervisor Date 1/24/89
D. E. Finney

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON

Approved By DISTRICT I SUPERVISOR Title Date JAN 26 1989

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



13-3/8", 54.5 ppg, K-55 csg set @ 1290'
(1000 SX cmt, circulated to surface)

7" DV Tool @ 7459' (cmt w/ 3550 st)
(cmt circulated)

Triple Parallel Anchor Assembly

Tube Perfs: 6348'-6569'

2-3/8" Buttress Tbg @ 6575'

OTIS "WB" Packer & Dual Vent-Head
@ 6580'

1 1/4" Vent String @ 6580'

Drunkard Perfs: 6612'-6847'

2-3/8" Buttress Tbg @ 6860'

CIBP @ 7600' (35' cmt on top to 7565')

Penn Perfs: 7651'-7711' (PFA'd)

7", 23 ppg, K-55 csg set 0'-4806'

7", 26 ppg, K-55 csg set 4806'-7790'
(cemented w/ 910 st, cmt circulated)
(ran 49 centralizers)

PRTD @ 7747'
TD @ 7820'

Made By TS

Checked By

Date 1/24/89

Page of

Conoco Inc.
Calculation Sheet

Job No.

Field

State

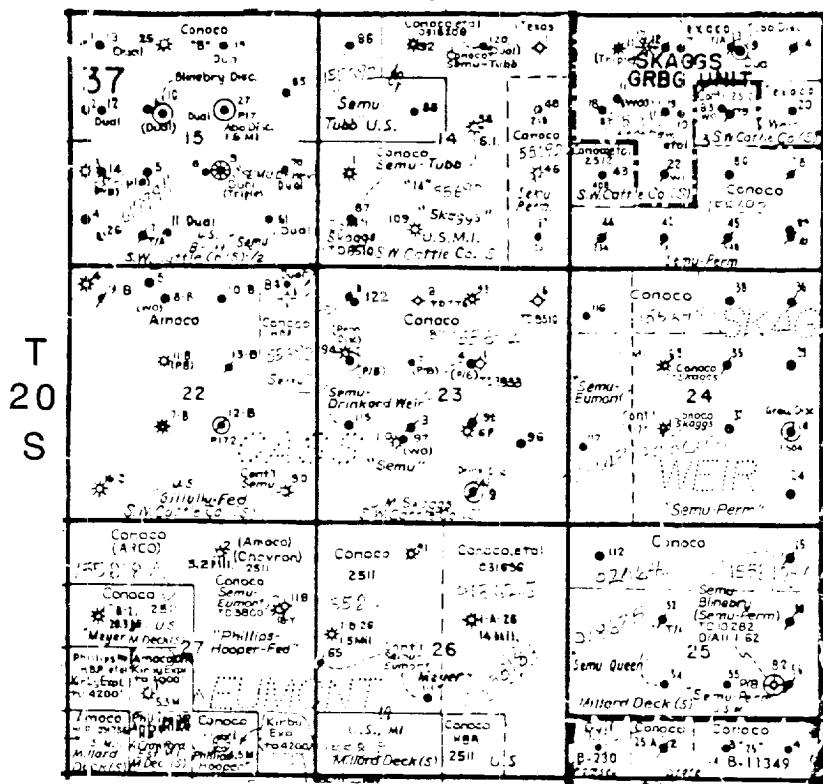
Title SEMU No. 122
Proposed Completion

RECEIVED

JAN 25 1983

OCB
MOBBS OFFICE

R-37-E



Lea County, New Mexico

SEMU LEASE

Conoco is the only offset operator.