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District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 1-132
Revised 11-13

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

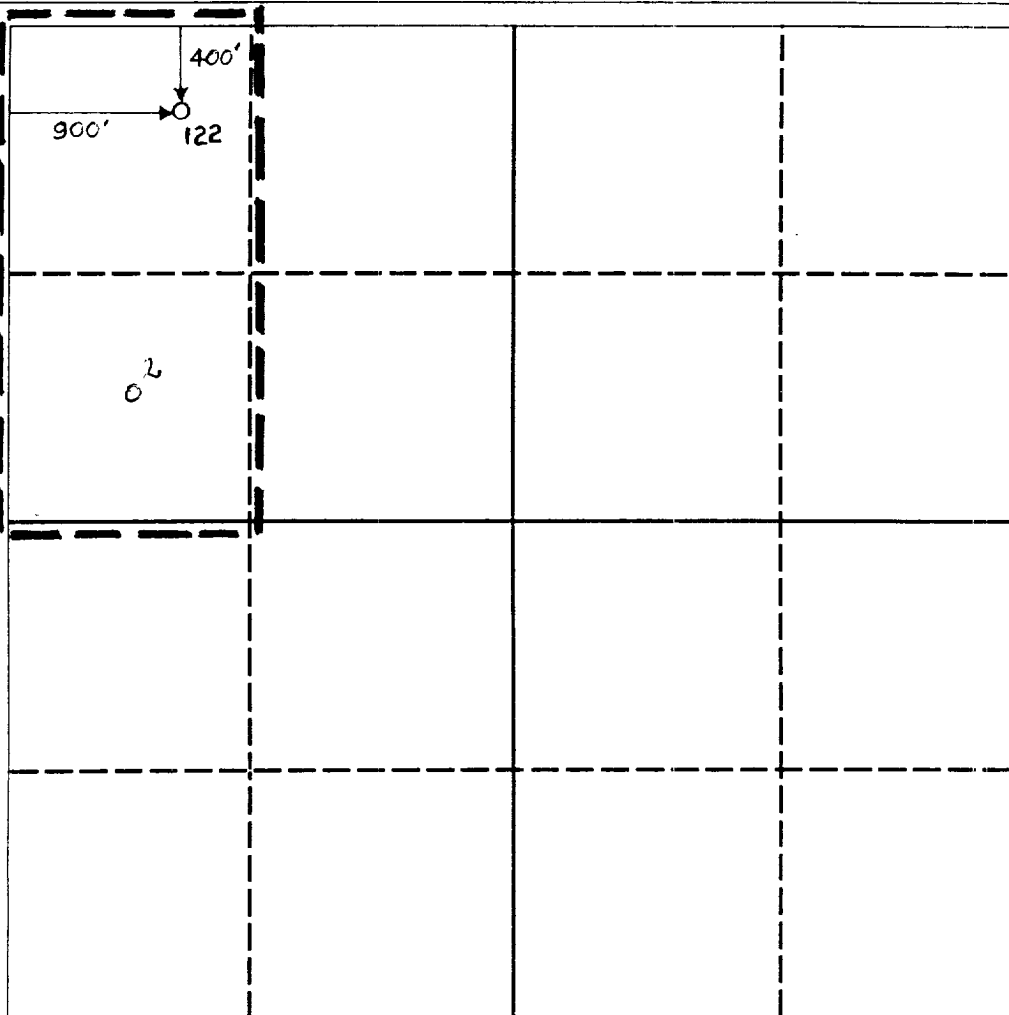
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Conoco, Inc.			Lease SEMU		Well No. 122
Unit Letter D	Section 23	Township 20S	Range 37E	County NMPM	Lea
Actual Footage Location of Well: 400' feet from the North line and 900' feet from the West line					
Ground level Elev. 3535'	Producing Formation Tubb		Pool Monument Tubb		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Jerry W. Hoover

Position

Sr. Conservation Coord.

Company

Conoco, Inc.

Date

July 29, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Revised Plat

RECEIVED

JUL 31 1991

FOR
HOBBS

WRS COMPLETION REPORTCOMPLETIONS SEC 23 TWP 20S RGE 37E
PI# 30-T-0027 03/13/89 30-025-30429-0001 PAGE 1NMEX LEA * 766FNL 766FWL SEC NW NW
STATE COUNTY FOOTAGE SPOT
CONOCO INC D X DO
OPERATOR WELL CLASS INIT FIN
122 SEMU TUBB
WELL NO LEASE NAME3534GR MONUMENT
OPER ELEV FIELD/POOL AREA
API 30-025-30429-0001
LEASE TYPE NO PERMIT OR WELL I.D. NO01/08/1989 02/02/1989 WO-UNIT OIL-WO
SPUD DATE COMP DATE TYPE TOOL STATUS
7565 TUBB NOT RPTDPROJ DEPTH PROJ FORM CONTRACTOR
DTD 7820 PB 6600 OTD 7820 FM/TD STRAWN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

5 MI SW MONUMENT, NM

TUBING DATA

TBG 2 3/8 AT 6573

INITIAL POTENTIALIPF 23BOPD 792 MCFD 8BW 24HRS
TUBB PERF W/ 1/FT 6348- 6569 GROSS
PERF 6348, 6352, 6356, 6360, 6364, 6368, 6370, 6372
PERF 6380, 6384, 6388, 6392, 6396, 6400, 6412, 6416
PERF 6420, 6424, 6427, 6432, 6456, 6458, 6464, 6468
PERF 6472, 6476, 6480, 6484, 6492, 6499, 6500, 6504
PERF 6517, 6520, 6531, 6535, 6542, 6544, 6553, 6557
PERF 6561, 6565, 6569
ACID 6348- 6569 94BBLS
NEFE HCLGOR 84434 GTY-NO DETAILS
CK-NO DETAILS
FTP-NO DETAILS
FCP PKR**PRODUCTION TEST DATA**DRINKARD PERF 6612- 6690
PERF 6612- 6690
CSPK @ 6600 6612- 6690

CONTINUED IC# 300257007389

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Information Corporation**Petroleum Information****DB** a company of
The Dun & Bradstreet CorporationP- WRS- GET
Form No 187

COMPLETIONS SEC 23 TWP 20S RGE 37E
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CONOCO INC D X DO
122 SEMU TUBB

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	CAL	CCL	DLL
LOGS	MSFL	LDT	CNL

DRILLING PROGRESS DETAILS

CONOCO INC
BOX 460
HOBBS, NM 88240
505-393-4141
OWWO: OLD INFO: FORMERLY CONOCO INC #122
SEMU DRINKARD WEIR. ELEV 3534 GR. SPUD 7/25/88.
13 3/8 @ 1290 W/1000 SX, 7 @ 7790 W/4440 SX.
LOG TOPS: DRINKARD 6650, ABO 6935, STRAWN 7688.
OTD 7820. PB 7565. COMP 11/17/88. IPF 19 BO,
296 MCFG, 16 BWP. PROD ZONE: DRINKARD
6612-6690.
03/08 LOC/1989/
03/08 7820 TD, PB 6600
COMP 2/2/89, IPF 23 BO, 792 MCFG, 8 BWP,
CK (NR), GOR 84434, GTY (NR),
FTP (NR), FCP PKR
PROD ZONE - TUBB 6348-6569
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

COMPLETIONS SEC 23 TWP 20S RGE 37E
PI# 30-T-0009 01/16/89 30-025-30429-0000 PAGE 1

NMEX LEA * 766FNL 766FWL SEC NW NW
STATE COUNTY FOOTAGE SPOT
CONOCO INC D DO
OPERATOR WELL CLASS INT FIN
122 SEMU DRINKARD WEIR
WELL NO LEASE NAME
3547KB 3534GR WEIR
OPFR ELEV FIELD/POOL AREA

API 30-025-30429-0000
LEASE TYPE NO PERMIT OR WELL I.D. NO
07/25/1988 11/17/1988 ROTARY OIL
SPUD DATE COMP DATE TYPE TOOL STATUS
7820 DRINKARD CACTUS DRLG 53 RIG SUB 12
PROJ DEPTH PREL FORM CONTRACTOR
DTD 7820 PB 7565 FM/TD STRAWN
DRILLERS T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI SW MONUMENT, NM

WELL IDENTIFICATION/CHANGES

LSE CHGD FROM SEMU PENNSYLVANIAN
PROJ FM CHGD FROM PENNSYLVANIAN
FIELD CHGD FROM CASS

CASING/LINER DATA

CSG 13 3/8 @ 1290 W/ 1000 SACKS
CSG 7 @ 7790 W/ 4440 SACKS

INITIAL POTENTIAL

IPF 19BOPD 296 MCFD 16BW 13/64CK 24HRS
DRNKRD U PERF W/ 20/IT 6612- 6690 GROSS
TP 350

FIELD /RESERVOIR GTY, GOR-NO DETAIL
FCP PKR /DRINKARD

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SVN RVRS	2902	632	
LOG	GRAYBURG	3713	-179	
LOG	SN ANDRS	4001	-467	
LOG	GLORIETA	5187	-1653	

CONTINUED IC# 300257027688

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Form No 187

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CONOCO INC
 122

SEMUR DRINKARD WEIR

D DO

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	BLINEBRY		5759	-2225		
LOG	TUBB		6291	-2757		
LOG	DRINKARD		6650	-3116		
LOG	ABO		6935	-3401		
LOG	STRAWN		7688	-4154		

SUBSEA MEASUREMENTS FROM GR

PRODUCTION TEST DATA

PTS 48BW
 STRAWN PERF W/ 180/IT 7651- 7711 GROSS
 PERF 7651- 7657 7660- 7663 7667- 7667 7671- 7671
 PERF 7674- 7681 7685- 7685 7688- 7690 7692- 7711
 ACID 7650- 7711 2250GALS
 15% NEFE HCL
 SWBD 48 BW & SWBD DRY

PTP 2199BW 24HRS
 STRAWN PERF 7651- 7711 GROSS
 PERF 7651- 7711
 ACID 7651- 7711 2250GALS
 15% NEFE HCL
 SQZD W/ 200S 7651- 7711
 SQZD & DOC TO 7740

PTS 3BW
 STRAWN REPERF W/ 136/IT 7651- 7700 GROSS
 PERF 7651- 7657 7660- 7663 7667- 7667 7671- 7671
 PERF 7674- 7681 7685- 7685 7688- 7689 7692- 7700
 ACID 7651- 7700 1200GALS
 15% NEFE HCL

PTS 12BW
 STRAWN REPERF 7651- 7700 GROSS
 PERF 7651- 7700
 ACID 7651- 7700 1000GALS
 15% NEFE HCL 1000 LBS ROCK SALT
 BRPG @ 7565 7651- 7700

DRNKRD L PERF W/ 12/IT 6804- 6847 GROSS
 PERF 6804, 6806, 6809, 6816, 6820, 6823, 6831, 6834
 PERF 6840, 6842, 6844, 6847

CONTINUED

COMPLETIONS
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CONOCO INC
122 SEMU DRINKARD WEIR D DO

PRODUCTION TEST DATA

ACID 6804- 6847 2000GALS
15% NEFE HCL
AGFR 6804- 6847 12000GALS

15% HCL 3200 GALS CO2 ADDTVGELA
RBP 6804- 6847
RBP DEPTH-NO DETAILS

PTF 26BOPD 333 MCFD 43BW 16/64CK 24HRS
DRNKRD U PERF W/ 20/IT 6612- 6690 GROSS
PERF 6612, 6615, 6621, 6623, 6634, 6636, 6642, 6646
PERF 6650, 6654, 6657, 6660, 6668, 6671, 6674, 6677
PERF 6682, 6684, 6688, 6690
ACID 6612- 6690 1500GALS
15% NEFE HCL
AGFR 6612- 6690 15000GALS

15% HCL 4500 GALS CO2 ADDTVGELA
TP 190

PTF 19BOPD 296 MCFD 16BW 13/64CK 24HRS
DRNKRD U PERF 6612- 6690 GROSS
TP 350

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 1250- 7740 CBL 7300- 7730 GR 7300- 7730 TMPL

DRILLING PROGRESS DETAILS

CONOCO INC
BOX 460
HOBBS, NM 88240
505-393-4141
06/17 LOC/1988/
07/28 DRLG 2599
08/02 DRLG 4210
08/04 DRLG 5780, VIS 29, PH 9.5
09/01 7820 TD, WOCT
09/01 DEVIATION SURVEYS @ 238 (.50 DEG), 473 (.50 DEG)
710 (.75 DEG), 957 (1 DEG), 1207 (.75 DEG), 1290
(.75 DEG), 1766 (.75 DEG), 2244 (1.25 DEG),

CONTINUED

COMPLETIONS SEC 23 TWP 20S RGE 37E
PI# 30-T-0009 01/16/89 30-025-30429-0000 PAGE 4

CONOCO INC
122

SEMU DRINKARD WEIR

D DO

DRILLING PROGRESS DETAILS

2352 (2.25 DEG), 2599 (3.25 DEG), 2692 (3 DEG),
2785 (2.75 DEG), 2879 (2 DEG), 3003 (1 DEG),
3098 (1 DEG), 3192 (.75 DEG), 3435 (.50 DEG),
3684 (.50 DEG), 4179 (.25 DEG), 4674 (.50 DEG),
5171 (.75 DEG), 5666 (.75 DEG), 6165 (1 DEG),
6644 (1.25 DEG), 7016 (1.50 DEG), 7423 (1.75
DEG)

TOTAL DISPLACEMENT 133.5770 FT @ 7423
WILL DOWNHOLE COMMINGLE @ LATER DATE

09/02 7820 TD, WOCT
09/29 7820 TD, PB 7740, TSTG
10/27 7820 TD, PB 7740, TSTG
11/03 7820 TD, PB 7565, LAYING FLOWLINE
11/10 7820 TD, PB 7565, PREP TEST
11/17 7820 TD, PB 7565, WOPT
TD REACHED 08/20/88 RIG REL 08/24/88
01/11 7820 TD, PB 7565
COMP 11/17/88, IPF 19 BO, 296 MCFG, 16
BWP, 13/64 CK, GOR (NR),
GTY (NR), FTP 350, FCP PKR
PROD ZONE - DRINKARD 6612-6690
NO CORES OR DSTS RPTD