

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30459
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 07267

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name 00 2306 Chiso -D- 8711 JV-P
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1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
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8. Well No. 1
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2. Name of Operator BTA Oil Producers
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9. Pool name or Wildcat Wildcat (Strawn)
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3. Address of Operator 104 S. Pecos, Midland, TX 79701
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4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>34E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3447' GR 3467' RKB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug back & Testing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-10-96 MIRU w/o rig. POH w/ tbg & pkr.
9-11-96 RU wireline, RIH w/ 5" CIBP, set @ 12,780'. cap w/ 40' cmt. Load hole w/brine. Test csg to 1500 psi for 10 min.
9-13-96 Spot 100 gal acid. Perf Strawn @ 11,902' - 11,918'. Swab & test.
9-15-96 RIH w/ 5" CIBP @ 12,740' cap w/ 40'cmt.
9-17-96 A w/1500 gal. Swabbing & testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Dorothy Houghton</u>	TITLE <u>Regulatory Administrator</u>	DATE <u>9/30/96</u>
TYPE OR PRINT NAME <u>Dorothy Houghton</u>		TELEPHONE NO. <u>(915) 682-3753</u>

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 6, 1996

CONDITIONS OF APPROVAL, IF ANY:

120. Oil & Gas Management Act