Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: LG-7267

7. Unit Agreement Name:

8. Farm or Lease Name: Chiso -D-, 8711 JV-P

9. Well No.: 1

10. Field and Pool, or Wildcat: Ojo Chiso (Morrow)

12. County: Lea

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: BTA Oil Producers

3. Address of Operator: 104 S. Pecos Midland, Texas 79701

4. Location of Well: UNIT LETTER -K- LOCATED 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 23 TWP. 22-S RGE. 34-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-20-88	11-23-88	12-2-88	3447'GR 3467'RKB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,375	13,350		→	13,375	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 12,816' - 12,826' (Morrow)

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: DI-SFL; RFT; CNLD

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	1200	20"	1400sx - Circ	
10-3/4	45.5 & 51	5000	14-3/4"	4040sx - Circ	
7-5/8	39#	11200	9-1/2"	2200sx - Circ	
	DV @ 5,998'				

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	10,762	13,375	350	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	12,494'	10,666'

31. Perforation Record (Interval, size and number): 12,816' - 12,826' w/2JSPF (21 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12-2-88	Flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-2-88	24 hrs.	Adj.		240	5200	0	21,667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
5800	Pkr		240	5200	0	48

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SI - Pending P/L connection

Test Witnessed By: Tom Williams

35. List of Attachments: C-104, Inclination & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Bourgeois TITLE Regulatory Administrator DATE 12/7/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1731	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,741	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,100	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3590	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5752	T. Entrada		T.	
T. Abo		T. Bone Springs	8549	T. Wingate		T.	
T. Wolfcamp	11,213	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 12,816 to 12,826 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1275	1275	Red beds & anhydrite				
1275	3575	2300	Anhydrite & salt				
3575	3940	365	Anhydrite & dolomite				
3940	4326	386	Lime & dolomite				
4326	5040	714	Anhydrite & lime				
5040	5990	950	Lime & dolomite				
5990	9148	3158	Lime, sand & shale				
9148	11200	2052	Lime, chert, sand & shale				
11200	12060	860	Shale & lime				
12060	12440	380	Shale, sand & lime				
12440	13375	935	Lime, chert & shale				

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