

WRS COMPLETION REPORT

REISSUES SEC 23 TWP 22S RGE 34E
PI# 30-T-0014 01/30/89 30-025-30459-0000 PAGE 1

NMEX LEA * 1980FSL 2310FWL SEC NE SW
STATE COUNTY FOOTAGE SPOT
BTA OIL PRODUCERS D DG
OPERATOR WELL CLASS INIT FIN

1 CHISO "D" 8711 JV-P
WELL NO. LEASE NAME
3467KB 3447GR OJO CHISO
OPER ELEV FIELD/POOL AREA

API 30-025-30459-0000
LEASE TYPE NO PERMIT OR WELL I.D. NO.

09/20/1988 12/02/1988 ROTARY GAS
SPUD DATE COMP DATE TYPE TOOL STATUS
13500 MORROW PARKER 211 RIG SUB 19

PROL. DEPTH PRC. FORM CONTRACTOR
DTD 13375 PB 13350 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TO T.D. FORM T.D.

LOCATION DESCRIPTION

21 MI SE HALFWAY, NM

CASING/LINER DATA

CSG 16 @ 1200 W/ 1400 SACKS
CSG 10 3/4 @ 5000 W/ 4040 SACKS
CSG 7 5/8 @ 11200 W/ 2200 SACKS
LNR 5 10762-13375 W/ 350S

TUBING DATA

TBG 2 7/8 AT 12494

INITIAL POTENTIAL

IPF 66098 MCFD 24HRS
MORROW PERF W/ 21/IT 12816-12826
PERF 12816-12826

@12000FT BHT 182F
1397MCFD TP 6924 BHFP 9095
2312MCFD TP 6887 BHFP 9069
3242MCFD TP 6835 BHFP 9037
4754MCFD TP 6725 BHFP 8967

BH 9126 FPCAOF 66098MCFD
GTY 48.0 GOR 16523
GAS GTY .654
P/L CON LLANO INC
SITP-NO DETAILS
1ST THRU 4TH PT TEST IN 60 MINS, CK-NO DETAILS

CONTINUED IC# 300257036088

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BTA OIL PRODUCERS D DG
 1 CHISO "D" 8711 JV-P

INITIAL POTENTIAL

NATURAL

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1731	1736		
LOG	YATES		3590	-123		
LOG	DELWR SD		5752	-2285		
LOG	BONE SPG		8549	-5082		
LOG	WOLFCAMP		11213	-7746		
LOG	STRAWN		11741	-8274		
LOG	ATOKA		12100	-8633		

SUBSEA MEASUREMENTS FROM KB

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS CNDL DISF RFT

DRILLING PROGRESS DETAILS

BTA OIL PRODUCERS
 104 S PECOS
 MIDLAND, TX 79701
 915-682-3753

09/07 LOC/1988/
 09/13 PREP MIRT
 09/20 RURT
 09/28 DRLG 2340
 10/04 DRLG 2940
 10/11 DRLG 4820
 10/18 5000 TD, WOC
 10/25 DRLG 7980
 11/01 DRLG 10210
 11/08 11200 TD, WOC
 11/15 DRLG 11920
 11/23 DRLG 13210
 11/29 13375 TD, PB 13251, WOCT
 11/29 DEVIATION SURVEYS @ 142 (3/4 DEG), 345 (3/4 DEG)
 557 (3/4 DEG), 807 (1 DEG), 1055 (3/4 DEG), 1314
 (3/4 DEG), 1685 (1/2 DEG), 2279 (1/2 DEG), 2776
 (1/4 DEG), 3275 (1 DEG), 3711 (3/4 DEG), 3900
 (1/2 DEG), 5000 (1/4 DEG), 5325 (1 1/2 DEG),
 5665 (1 DEG), 5977 (1/2 DEG), 6284 (1/2 DEG),

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BTA OIL PRODUCERS
1 CHISO "D" 8711 JV-P D DG

DRILLING PROGRESS DETAILS

6594 (3/4 DEG), 6903 (1/2 DEG), 7214 (1/4 DEG),
7523 (1/4 DEG), 7830 (3/4 DEG), 8136 (1 DEG),
8447 (3/4 DEG), 8760 (1/2 DEG), 9100 (1/2 DEG),
9625 (1 1/2 DEG), 9808 (1 3/4 DEG), 10362 (3/4
DEG), 10548 (1 3/4 DEG), 10952 (2 3/4 DEG),
11387 (2 3/4 DEG), 11517 (2 1/4 DEG), 11646
(2 1/4 DEG), 11773 (2 1/4 DEG), 12005 (2 1/4
DEG), 12124 (2 1/4 DEG), 12490 (2 DEG), 12842
(2 1/4 DEG), 13375 (2 1/4 DEG)
TOTAL DISPLACEMENT 256.80 FT @ TD
12/13 13375 TD, PB 13350, WO PLC
TD REACHED 11/23/88 RIG REL 11/25/88
12/20 13375 TD, PB 13350
COMP 12/2/88, IPCAOF 66098 MCFGPD, GOR
16523, GTY 48, GTY (GAS)
.654, SIWHP (NR), SIBHP 9126
PROD ZONE - MORROW 12816-12826
NO CORES OR DSTS RPTD
01/26 REISSUED TO CORRECT IP
REPLACEMENT FOR CT ISSUED 12/23/88