

(November, 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

New Mexico Oil Co.

1625 N. French Drive
Hobbs, NM 88240

Form approved.

Budget Bureau No. 1004-0137


Division, District 1

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 88240 C 031621B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>DHC</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME Britt B, Well #28	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424/684-6381		9. API NO. 30 025 30470	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2280' FSL & 2020' FWL</u> At top prod. interval reported below _____ At total depth _____		10. FIELD AND POOL, OR WILDCAT MonumentTubb/Skaggs Abo	
14. PERMIT NO. DHC permit #2190		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 15, T20S, R37E	
DATE ISSUED 2-9-99		12. COUNTY OR PARISH Lea	
		13. STATE NM	
15. Date Spudded	16. Date T.D. Reached	17. DATE COMP (Ready to prod) DHC 8-1-99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7826'	21. PLUG, BACK T.D., MD & TVD 7084'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6332-6523, Abo @ 7053-7059' & 7097-7283'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE
on file			
29. LINER RECORD		30. TUBING RECORD	
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
Tubb @ 6332-6523 Abo @ 7053-7059' & 7097-7283'		DEPTH INTERVAL (MD)	
		AMT. AND KIND OF MATERIAL USED	
		6000 gal 15% HCL NE, 11 gal T-275 & 66 bbls	
		KCL, 500 gal 15% NEFE HCL	
		7053-7059, 7097-7283	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-1-99	PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)		WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 8-9-99	HOURS TESTED 24	CHOKE SIZE 11/4	PROD'N. FOR OIL -- BBL.
FLOW. TUBING PRESS. 11/4	CASING PRESSURE 11/4	CALCULATED 24-HOUR RATE	GAS -- MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)		WATER -- BBL.	
SALES		69	
35. LIST OF ATTACHMENTS C-104s w/DHC split		OIL GRAVITY-API (CORR.)	
		50,000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY	
SIGNED 		OCT 7 1999	
TITLE <u>Regulatory Agent</u>		DATE <u>9-16-99</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.