

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

BRITT "B" #28

9. API WELL NO.

30-025-30470

10. FIELD AND POOL, OR WILDCAT

MONUMENT TUBB

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 15, T-20S, R-37E

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFFERENTIAL ☒ Other ☐

2. NAME OF OPERATOR

CONOCO INC

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2280' FSL & 2020' FWL UNIT LETTER "K"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

15. DATE SPUDDED 10-12-88 16. DATE T.D. REACHED NA 17. DATE COMPL. (Ready to prod.) 7-2-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GR 3550.8 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 7826 21. PLUG BACK T.D., MD & TVD 7001 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6332 - 6523 MONUMENT TUBB 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	AMOUNT PULLED
13 3/8		1300	17 1/2	840 SX	
7		7820	8 3/4	940 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6549	

31. PERFORATION RECORD (Interval, size and number)

PERF W/ 4" 1 JSPF GUN; 6332-34, 6338-40, 6370-84, 6388-94, 6401-06, 6410-38, 6450-75, 6486-6523

CIBP SET @ 7001'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6332-6523	ACID W/ 10,000 BBL 15% HEATED
	ACID & BALL SEALERS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-1-92		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-8-92	24		→	11	238	35	21,636	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	11	238	35	36.2		
4. DISPOSITION OF GAS (Hold used for fuel vented etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

RUTH BROW

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE SR. REGULATORY SPEC.

DATE 7-10-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.