

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-031621B
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter 'K', 2280' FSL, 2020' FWL Sec. 15, T-20S, R-37E	8. Well Name and No. Britt B #28
	9. API Well No. 3002530470
	10. Field and Pool, or Exploratory Area Weir Drinkard / Monument Tubb
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Weir Drinkard ^{+ the Monument Tubb} as follows:

- Set CIBP @ 7000' w/35' cement on top (Abo).
- Perf Lower Drinkard @ 6822-6814', 6808-6794', 6763-6750', 6744-6736' w/ 1 JSPF.
- Acid perms w/1850 gals 15% HCL.
- Acid frac w/8000 gals x-linked 15% HCL & 4000 gals gelled 15% HCL.
- Perf Upper Drinkard @ 6682-6668', 6647-6643', 6640-6634', 6626-6622', 6618-6608' w/1 JSPF.
- Acid perms w/1900 gals 15% HCL.
- Acid frac w/8000 gals x-linked 15% HCL & 4000 gals gelled 15% HCL.
- Perf Tubb @ 6546-6526', 6523-6486', 6475-6450', 6438-6410', 6406-6401', 6394-6388', 6384-6370', 6340-6338', 6334-6332' w/1 JSPF.
- Acid perms w/5000 gals 15% HCL.
- Acid frac w/12000 gals x-linked 15% HCL & 4000 gals gelled 15% HCL.
- Place well on production as a Weir Drinkard & Monument Tubb Dual Producer.

14. I hereby certify that the foregoing is true and correct

Signed *Joseph M. Moore* Title Sr. Conservation Coordinator Date 01-16-92

(This space for Federal or State office use)
Approved by *Armando Salameh* Title Supervisor Date 2/18/92

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side