Fnergy, Minerals & Natural Resources Department

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

District IV PO Box 2088, Santa Fe NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

RT

Submit to Appropriate District Off	GIL CONSERVATION DIVISION
5 Cop	PO Box 2088
AMENDED REPO	Santa Fe, NM 87504-2088

30 - 0 ₂₅₋₃₀₄₇₃ Warren Drinkard 6	
Midland, Tx. 79705-4500 ** See colum 22 for 4 API Number 5 Pool Name 6. F 30 - 0 25-30473 Warren Drinkard 6	
30 - 0 ₂₅₋₃₀₄₇₃ Warren Drinkard 6	
0.00	Pool Code
0.00	63080
,	Vell Nember
003127 Warren Unit	94
II. Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line	
	Couunty
F 28 20S 38E 660 South 660 East 11 Bottom Hole Location	Lea
UL or Lot Section Township Range Lot. Idn. Feet from the North/South Line Feet from the Eest/West Line	county
12 Lse Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 17. C-	C-12b Expiration Date
III. Oil and Gas Transporters	
18 Transporter 19. Transporter Name 20 POD 21. 0/G 22. POD ULSTR Loc	
** Correct Oil POD effective	
2813794 O match our reporting. Curren	
2813795 G ** Correct Gas POD effect will match our reporting. Cu	
is 24650	
IV. Produced Water	
IV. Produced Water 23 POD 24. POD ULSTR Location and Description	
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28 13796 *** Correct Water POD effective 3-96. V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T1> 28 PBTD 29 Perforations 30. Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sach VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF [1] hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVIS	39. Csg. Pressure 45. Test Method
28 13796 ** Correct Water POD effective 3-96. V. Well Com pletion Data 25 Spud Date 26 Rea dy Date 27. T1> 28 PBTD 29 Perforations 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sach VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF OIL CONSERVATION DIVIS) knowledge and belief	39. Csg. Pressure 45. Test Method
23 POD 24. POD ULSTR Location and Description *** Correct Water POD effective 3-96. V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Such VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF II hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Direct Water POD effective 3-96. 28. PBTD 29 Perforations 33. Such 34. AOF OIL CONSERVATION DIVISION Printed name: OIL CONSERVATION DIVISION Printed name:	39. Csg. Pressure 45. Test Method
28 POD ULSTR Location and Description 28 13796 ** Correct Water POD effective 3-96. V. Well Completion Data 25 Spud Date 26 Rea dy Date 27 T12 38 PBTD 29 Perforations 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sact 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF OIL CONSERVATION DIVISION Approved by Printed name: Bill R. Keathly Title	39. Csg. Pressure 45. Test Method
23 POD 28 POD U.STR Location and Description 28 13796 ** Correct Water POD effective 3-96. V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T12 28 PBTD 29 Perforations 2 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sact VI. Well Test Data 34 Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF II hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature. Bill R. Keathly Title Frinted name: Bill R. Keathly Title Approval Date:	39. Csg. Pressure 45. Test Method
23 POD 24 POD ULSTR Location and Description 2813796 ** Correct Water POD effective 3-96. V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. T12 28 PBTD 29 Perforations 2 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sact VI. Well Test Data 34 Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature. Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Approval Date:	39. Csg. Pressure 45. Test Method
28 13796 28 13796 ** Correct Water POD effective 3-96. V. Well Com pletion Data 25 Spud Date 26 Rea dy Date 27 T1D 38 PBTD 29 Perforations 29 Perforations Total Date 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sac Delivery Date 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF II hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Bill R. Keathly Title 77 Feet Length 38 Tbg. Pressure OIL CONSERVATION DIVISION Approved by Approved by Approved by Title Approved Date: Phone (915) 686-5424 45 If this is a change of operator fill in the OGRID number and name of the previous operator	39. Csg. Pressure 45. Test Method

