

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>WARREN UNIT Drinkard</u>			Well No. <u>94</u>		
Location of Well	Unit <u>F</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Blinbry Oil & Gas</u>		<u>OIL</u>	<u>ART. LIFT</u>	<u>Tbg</u>		<u>OPEN</u>	
Lower Compl	<u>WARREN DRINKARD</u>		<u>OIL</u>	<u>FLOW</u>	<u>Tbg</u>		<u>32/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6/8/93 10:00AM

Well opened at (hour, date): 6/9/93 10:00AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>260</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>278</u>	<u>0</u>
Minimum pressure during test.....	<u>260</u>	<u>0</u>
Pressure at conclusion of test.....	<u>278</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>18</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>NA</u>

Well closed at (hour, date): 6/10/93 10:00AM Total Time On Production 24 hrs

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ During Test 0 MCF; GOR NA

Remarks When shut in - the DRINKARD side loads up w/ fluid & dies

FLOW TEST NO. 2

Well opened at (hour, date): 6/11/93 10:00AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>284</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>284</u>	<u>0</u>
Minimum pressure during test.....	<u>90</u>	<u>0</u>
Pressure at conclusion of test.....	<u>90</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>194</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>NA</u>

Well closed at (hour, date): 6/12/93 10:00AM Total time on Production 24 hrs

Oil production _____ Gas Production _____

During Test: 20 bbls; Grav. _____ ; During Test 384 MCF; GOR 19,200

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC
Operator
Harlan Robertson
Signature
HARLAN ROBERTSON PROD. SPEC.
Title

OIL CONSERVATION DIVISION

Date Approved JUL 01 1993

By _____
Orig. Signed by Paul Kautz
Geologist

Title _____

RECEIVED

JUN 28 1993

WILLIAM HOBBS
OFFICE