Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

perator							Well	API No.			
Conoco Inc.							3	30-025-3	0473		
ddress				3 - 000	240						
P. O. Box 460	, Hobb	s, New	Mex	ico 88	240						
eason(s) for Filing (Check proper box)					-2-2-3	r (Please expla					
ew Weil	porter of:	Name Change									
ecompletion	Gas 🗀	From: Warren Unit									
Change in Operator Casinghead Gas Condensate					To: Warren Unit Drinkard						
change of operator give name d address of previous operator											
. DESCRIPTION OF WELL	AND LE	ASE									
ise Name Well No. Pool Name, Includ					ng Formation	Kind	Kind of Lease No.				
Warren Unit Drinkard 94 Warren				Jarren D	rinkard			State, Federal or Fee LC-031695b		1695Ъ	
ocation		<u> </u>	· 					····			
Unit LetterF	_ :_184	0	_ Feet 1	From The	N Line	and) Fe	et From The	W	Lin	
Section 28 Townshi	p 20S		Rang	e 38E	, NI	иРМ,		Lea		County	
	•										
I. DESIGNATION OF TRAN				ND NATU	RAL GAS	addraga to wi	hick approved	Leany of this f	orm is to be s		
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Conoco Inc. Surface Transportation					P. O. Box 2587, Hobbs, N. M. 88240 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas											
Warren Petroleum	1 77 3	1.0	1			Box 67,			. 00203		
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.		Is gas actually		When	1-25-8	39		
	E	27	208		Yes			T-77-(
this production is commingled with that V. COMPLETION DATA	from any of	ther lease or	pool, g	give comming!	ling order numi	ж г					
		Oil Wel	i	Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_1	1		<u> </u>		<u> </u>	<u> </u>	1	1	
ate Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.					
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas		Tubing Depth					
erforations								Depth Casir	ng Shoe		
										•	
		TUBING	, CAS	SING AND	CEMENTI	NG RECOR	D _				
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							·				
								I	 -		
V. TEST DATA AND REQUE							awahla fan sh	ia danth a n hi	for 6.41.24 ho		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of T		oj 10a	a ou and musi		exceed top all ethod (Flow, p			jor juli 24 noi	<i>us.)</i>	
ength of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbls.			Gas- MCF			
						·					
GAS WELL		e T			Thu G	30700		76			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED AMOD GERMAN	7.000	E 66:		NCD	-		··· 	1			
VI. OPERATOR CERTIFIC	$\Delta I \vdash O$	NA F	PLLA	INCE	11 .		USERV	'ATION	DIVISIO	NC	
							I I V			_/ I N	
I hereby certify that the rules and regu	lations of th	ne Oil Conse		1				, , , , , , , , , ,	DIVION		
Division have been complied with and	ulations of the	ne Oil Conse formation gi		1							
	ulations of the	ne Oil Conse formation gi		1					1 3 198		
Division have been complied with and	ulations of the	ne Oil Conse formation gi		1		Approve	ed	MAR	1 3 198	9	
Division have been complied with and is true and complete to the best of my	ulations of the	ne Oil Conse formation gi		1	Date	Approve	ed	MAR GNED BY	1 3 198	9	
Division have been complied with and is true and complete to the best of my	ulations of the distance of th	ne Oil Conso formation gi and belief.	ven abo	ove		Approve	ed	MAR	1 3 198	9	
Division have been complied with and is true and complete to the best of my Signature 7 D. F. Finney, Admin	ulations of the distance of th	ne Oil Conse formation gi and belief.	perv	ove ove visor	Date By_	Approve	ed Biginal si Distr	MAR GNED BY	1 3 198 JERRY \$2) ERVISOR	S STON	
Division have been complied with and is true and complete to the best of my	ulations of the distance of th	ne Oil Conso formation gi and belief.	perv	ove ove visor	Date By_	Approve	ed Biginal si Distr	MAR GNED BY	1 3 198 JERRY \$2) ERVISOR	S STON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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