

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC-031695 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
FEB 27 9 06 AM '89

7. UNIT AGREEMENT NAME

Warren

8. FARM OR LEASE NAME

Warren Unit

9. WELL NO.

94

10. FIELD AND POOL, OR WILDCAT

Blinbury

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

28, T20S, R38E

12. COUNTY OR
PARISH

Dea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1840' FNL & 2020' FNL Unit F

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-30473

15. DATE SPUEDDED

9-30-88

16. DATE T.D. REACHED

10-31-88

17. DATE COMPL. (Ready to prod.)

12-06-88

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3534.0 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7500'

21. PLUG, BACK T.D., MD & TVD

6910'

22. IF MULTIPLE COMPL.,

HOW MANY*

?

23. INTERVALS

DRILLED BY

all

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5815-6281

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, GAL, DLL, GR-MSFL-LDT-6NL-DE

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	26#	7500'	8 1/4	825 SXS. class "H"	560 SXS.
13 3/8"	59.5#	1558'	17 1/2	3200 SXS. class "C"	195 SXS.
				1200 SXS. class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6277'	6309'

31. PERFORATION RECORD (Interval, size and number)

6068'-72', 76', 83', 91', 97', 6101', 10', 15', 19', 23',
27', 6170'-74', 79', 88', 92', 97', 6204', 07', 16',
20', 29', 33', 46', 52', 66', 72', 81', 5815', 20',
26', 30', 42', 46', 51', 59', 87', 94', 97', 5900',
07', 12', 16', 54', 65', 74', 82', 87', 94', 6001', 6005'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5815'-6281	Unit: 34 BBL 15% HCL-NE-FE Flush: 59 BBL comp fluid Prod: 40,707 gals. gelled fluid # 3300 Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-16-88		flowing					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
02-05-89	24		→	11	15	83		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(ORIG. SGD.) DAVID R. GLASS
MAR 1 1989

TEST WITNESSED BY

Bob Shirley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.F. Finney

TITLE

Administrative Supervisor

DATE

2-24-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM-Catsbad (6) NMFO (3) File.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	6894'	-3344'(SS)
				Drinkard	6596'	-3046'
				Tubb	6320'	-2770'
				Blindbry Marker	5822'	-2272'

RECEIVED
MAR 17 1989
OCD
MOBBS OFFICE

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

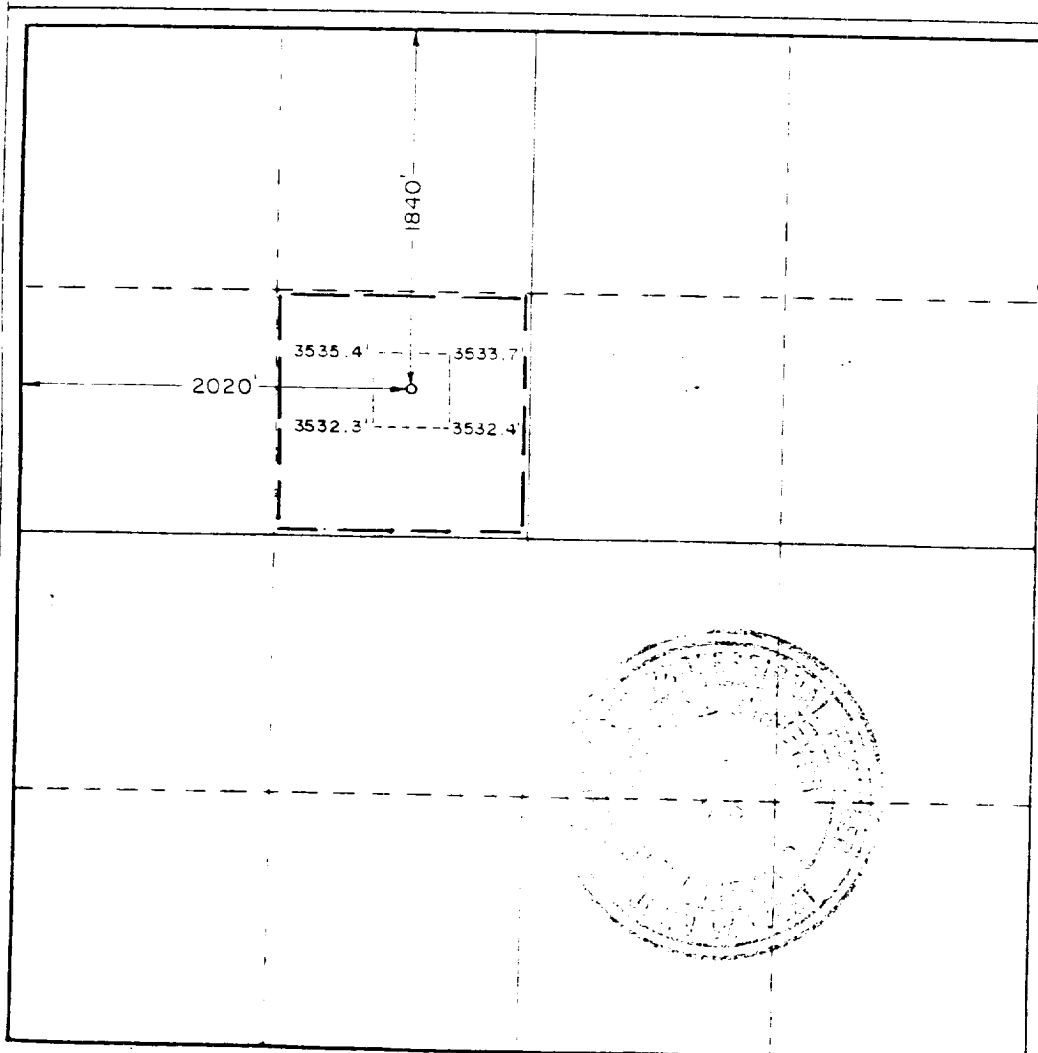
Operator CONOCO INC.			Lease WARREN UNIT		Well No. 94
Tract Letter F	Section 28	Township 20 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 1840 feet from the NORTH line and 2020 feet from the WEST line					
Ground Level Elev. 3534.0	Producing Formation Blinebry / Drinkard		Pool Blinebry / Drinkard		Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. F. Finney
Adm. Supervisor
Conoco Inc.

8/12/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Field Surveyed
Date: 8-15-1988
Registered Professional Engineer
and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239