

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031695 (B)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME WARREN	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME WARREN Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, 1840' FNL + 2020' FWL At top prod. interval reported below At total depth		9. WELL NO. 94	
14. PERMIT NO. 30-025-30473		10. FIELD AND POOL, OR WILDCAT EAST SKAGGS Abo	
DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28 - T20S - R38E	
15. DATE SPUDDED 9-30-88		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 11-1-88		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11-10-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3534 GW	
19. ELV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD 7500'	
21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6995'-7001' East SKAGGS Abo	
25. ROTARY TOOLS A11		26. WAS DIRECTIONAL SURVEY MADE yes	
27. CABLE TOOLS _____		28. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CAL, GR-CNL-FDC-CAL	
29. WAS WELL CORED NO		30. CASING RECORD (Report all strings set in well)	
31. CASING SIZE 13 3/8" 7"		32. WEIGHT, LB./FT. 54.5# 26#	
33. DEPTH SET (MD) 1358' 7500'		34. HOLE SIZE 17 1/2" 8 3/4"	
35. CEMENTING RECORD 1200 SXS CLASS C 825 SXS CLASS H + 2200 SXS CLASS C		36. AMOUNT PULLED 195 SXS 560 SXS	
37. LINER RECORD		38. TUBING RECORD	
39. SIZE no		40. TOP (MD) no	
41. BOTTOM (MD) no		42. SACKS CEMENT* no	
43. SCREEN (MD) no		44. SIZE 2 7/8"	
45. DEPTH SET (MD) 6813'		46. PACKER SET (MD) 6813'	
47. PERFORATION RECORD (Interval, size and number) 6995'-97, 99, 7001, W/2 TSF EB 12/20/88		48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6995'-7001' Acidize w/32 lbs 15% HCL, flush w/45 lbs water	
49. PRODUCTION		50. DATE FIRST PRODUCTION 11-10-88	
51. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		52. WELL STATUS (Producing or shut-in) Shut in	
53. DATE OF TEST 11-14-88		54. HOURS TESTED 24	
55. CHOKER SIZE 12/64		56. PROD'N. FOR TEST PERIOD no	
57. OIL—BBL. no		58. GAS—MCF. 1242	
59. WATER—BBL. 0		60. GAS-OIL RATIO no	
61. FLOW. TUBING PRESS. no		62. CASING PRESSURE no	
63. CALCULATED 24-HOUR RATE no		64. OIL—BBL. no	
65. GAS—MCF. no		66. WATER—BBL. no	
67. OIL GRAVITY-API (CORR.) no		68. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in - will be sold	
69. TEST WITNESSED BY Brian Harnary		70. LIST OF ATTACHMENTS _____	
71. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED M. J. Simpson for D. F. Finney		TITLE Adm. Supervisor	
DATE 11-21-88		DATE 11-21-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

(gas well in oil) TA Camp. posted 12/23/88 E

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

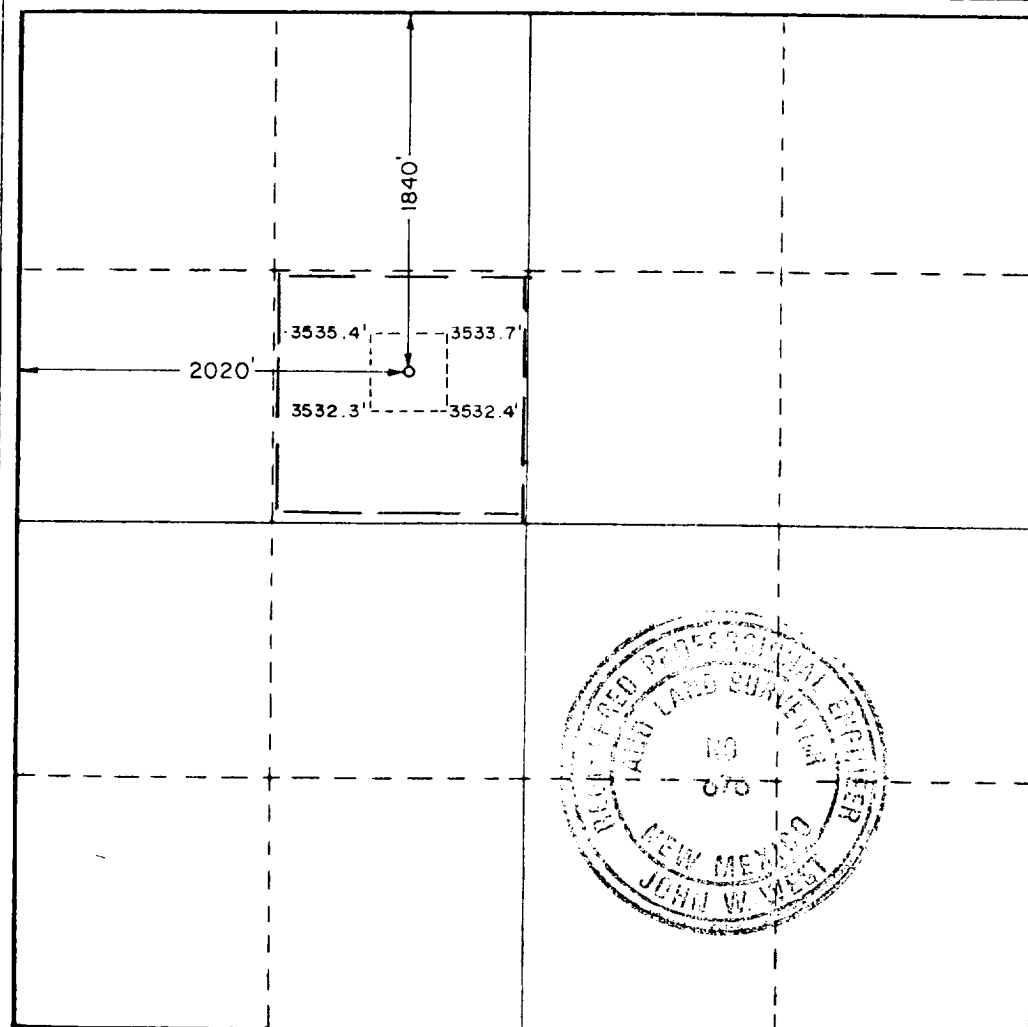
Operator CONOCO INC.			Lease WARREN UNIT		Well No. 94
Unit Letter F	Section 28	Township 20 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 1840 feet from the NORTH line and 2020 feet from the WEST line					
Ground Level Elev. 3534.0	Producing Formation Abo		Pool East Skaggs Abo		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Marlene Simpson
 Position **D.F. Finney**
Adm. Supervisor
 Company
Conoco Inc.

Date
11/22/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 25, 1988

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

RECEIVED

DEC 24 1998

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