

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc. Operator		Lea County	August 11, 1988 Date
P. O. Box 460, Hobbs, NM 88240		Warren Unit	94
Address 1840 FNL 2020 FWL		Lease F 28 20S	Well No. 38E
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil & Gas Blinebry		Warren Drinkard Drinkard
b. Top and Bottom of Pay Section (Perforations)	Top - 5850' Bottom - 6300'		Top - 6650' Bottom - 7500'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	40 BOPD 700 MCFPD		30 BOPD 400 MCFPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zone and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. E. Finney Title Adm. Supervisor Date 8/15/88

(This space for signature of District Supervisor)
ORIGINAL SIGNED BY JERRY SEXTON

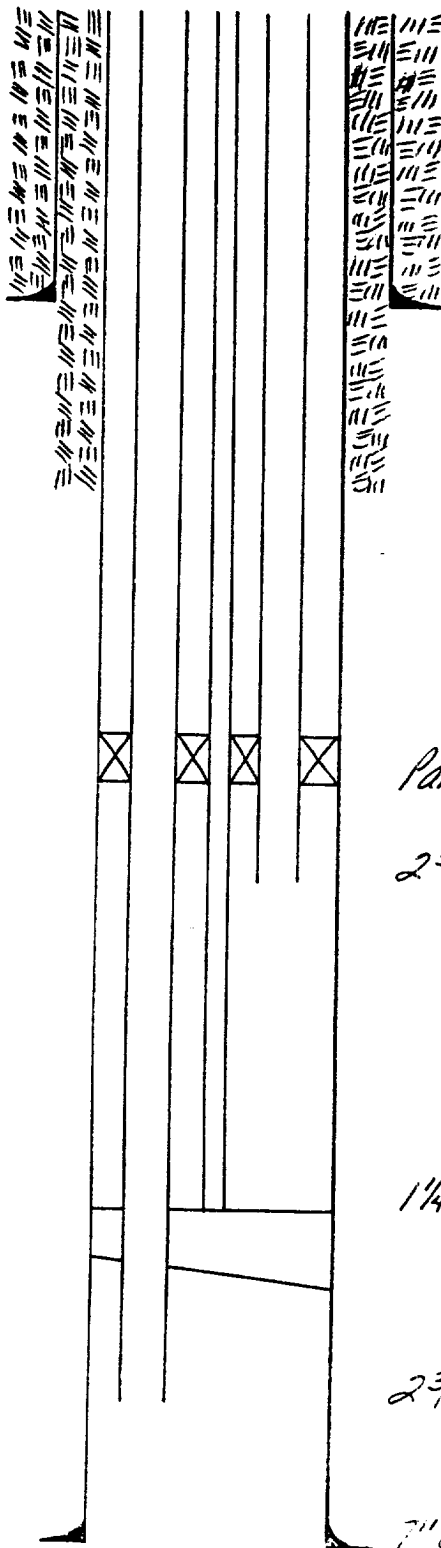
Approved By DISTRICT SUPERVISOR Title Date SEP 10 1988

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED

SEP 19 1988

OCD
HOBBS OFFICE



13³/₈" @ 1500' w/ 950 sq " & 2% Cal 1/2 - Circulated
 CENTRALIZERS: - 1 EACH ON BOTTOM 2 JOINTS
 - 1 EVERY 3 JOINTS TO SURFACE

Parallel Tubing Anchor @ 5800'

2³/₈" Tubing (Short String) @ 6250'

1¹/₄" Vent String, Venthead & Permanent Packer @ 6600'

2³/₈" Tubing (Long String) @ 7400'

7" ID T&C w/ 1500 sq " - Circulated in 2 STAGES

DV REL above Gloria @ 7500'

CENTRALIZERS: - 1 EACH ON BOTTOM 2 JOINTS

- 1 EVERY 3 JOINTS TO SURFACE

- 1 EVERY 5 JOINTS FROM SURFACE
 TO SURFACE

Bill F. 6/1/93

6/1/93

WARREN UNIT #11
 REPOSED NIPPERE STREET

R38E

HCSSES

HIGHWAY 15

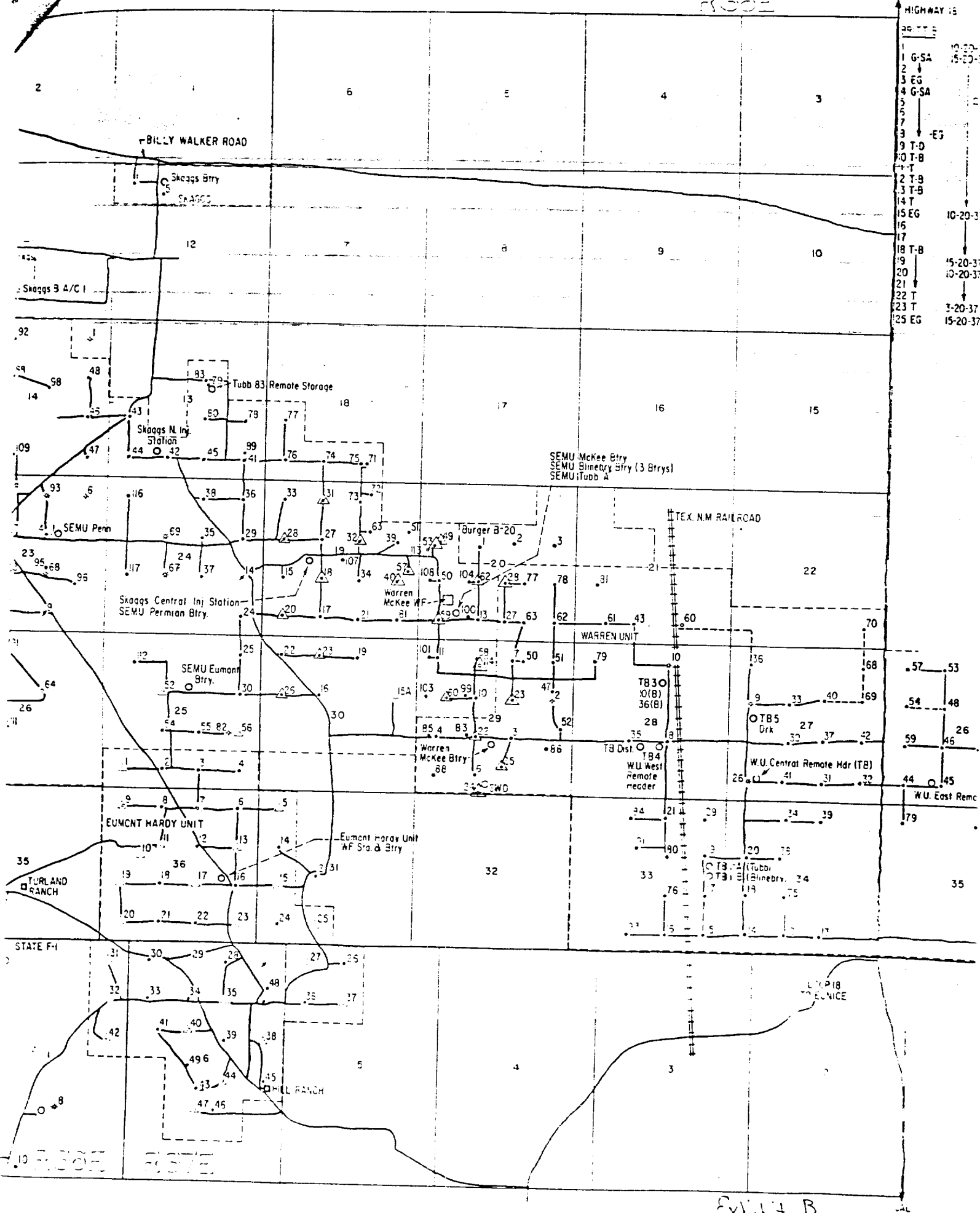


EXHIBIT B