

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30516
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
	State "E"
8. Well No.	14
9. Pool name or Wildcat	Langley-Strawn Oil (37090)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter P 330 Feet From The South Line and 660 Feet From The East Line Section 17 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

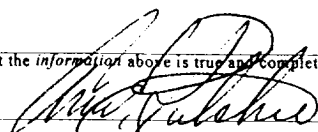
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Failed recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

2-27-01: Moved on, rigged up, prep to unseat pump, pull rods & tubing.
3-5-01: McKee perfs @ 8960-9530'. RIH, set RBP @ 8895'. Displaced hole, tested casing.
3-6-01: Perforated Abo w/2 spf @ 8742-47, 8751-55', 8759-71', 8774-77', 8780-96'. SION.
3-7-01: Set Packer @ 8644', acidized lower Abo w/2000 gals 20% NEFE HCL. RIH w/swab. SION.
3-8-01: Swabbing, no show of oil or gas.
3-9-01: Set RBP & 8821', prep to spot sand.
3-12-01: Spotted sand on RBP, tagged sand @ 8809', PU & set packer @ 8385'. Mixed & pumped 50 sx Cl C cement w/.3% CD-32, .8% FL-33 & 3% KCL. Displaced cement w/55 bbls fresh water. Failed to obtain squeeze. Prep to run tests & resqueeze.. SION.
3-13-01: Set packer @ 8385', establish injection rate in Abo. Set packer @ 8576'. Mixed & pumped 50 sx Cl C w/.6% BA-10, .5% CD-32 & .2% SMS. Displaced 50 bbls fresh water. Final squeeze pressure 2500 psi. Released packer, reversed out 2 sx, reset pkr @ 8257'.
3-14-01: Tagged cement @ 8631', prep to drill out.
3-15-01: Drilling hard cement @ 8631'. Fell out @ 8805'. Tested squeeze to 1000 psi. Circulate. SION.
3-19-01: Released BOP/RUWL-perforated uper Abo 4 spf @ 7797-7811', RBP & 7900', pkr @ 7683', acidized w/1000 gals 20% NEFE HCL. Swabbing.
3-22-01: Set RBP @ 7836'. 3-23-01: Spot sand on RBP. Tag @ 7826', set pkr @ 7455', pumped 50 sx Cl C w/6% BA-10, 5% CD-32 & 2% SMS. Final squeeze pressure @ 2500 psi. Well put back on production in Strawn. Unsuccessful Abo completion attempt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Agent

DATE

10-29-01

TYPE OR PRINT NAME Ann E. Ritchie

915 684-6381

TELEPHONE NO. 915 686-5580

(this space for State Use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 15 2002