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## State of New Mexico

Form C.103

to Appropriate District Office Ener Minerals and Natural Resources Department Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-30516 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OEL. OTHER STATE E 2. Name of Operator
CONOCO INC. 8. Well No. <005073> 1 Address of Operator
10 Desta Drive Ste 100 W. Midland, TX 9. Pool name or Wildcat 79705 LANGLEY STRAWN 4. Well Location 330 660 WEST Unit Letter Feet From The 17 22 S 36 E LEA Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER:ACID JOR OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-15-94 MIRU. UNSEATED PUMP. HOT OIL RODS W/70BBLS OIL W/ 10GAL DESPERSANT. POOH W/RODS POOH W/TBG. RIH W/4 3/4 BIT & 5 1/2 CSG SCRAPPER. PICKED UP 14 JTS. TO TAGE UP @ 9620′. POOH W/TBG. FOUND FLUID IN BOTTOM 28 JTS. SWABBED FLUID DOWN & POOH W/TBS. RIH W/RBP & PKR. SET RBP @ 9556. PULLED 2 JTS. SET PKR @ 9334′. RIGGED UP B.J. TO ACIDIZE. PUMPED 234 BBLS. FLUID 500# SALTBLOCK @ 5BBLS/MIN @ 100 #PSI. WENT ON VACUUM. RELEASE PKR. RETREIVEDRBP & MOVED RBP TO 9334′ & PKR TO 8897′. PUMP 237 TOTAL BBLS. 750 # ROCKSALT. VACUUM. RAN RBP BELOW ALL PERFS & SET. MOVED PKR ABOVE PERFS ABOVE PERFS & SET @ 8897′. RIH W/PARAFFIN KNIFE. CLEANED UP TBG. REALEASED PKR. RETREIVED RBP & POOH W/TOOLS. PICKED UP OEMA. RAN SN.. 20 JTSS. TAC, & 272 JTS TBG. SET TAC. PICKED UP PUMP. RIH W/4 K-BARS & RODS. LOADED TBG W/39BBLS. WELL PUMPED UP 500#. RIGGED DOWN. 9-23-94. tion above is trust and complete to the best of my knowledge and belief, STAFF REGULATORY ASSIS DATE10-25-94 SIGNATURE \_\_\_ 915-686-6551 PATRICK D. JOHNSTON TYPE OR PRINT NAME (This space for State Use) MUSICINAL CON OCT 27 1994

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Durant Contraction

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY:

PECENTO

OCT 8 8 1994

**PERIOR**