

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30516
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1536

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT. RESVR ☐ OTHER ☐					
2. Name of Operator Conoco Inc.					
3. Address of Operator P.O. Box 460, Hobbs, NM 88240					
4. Well Location Unit Letter P : 330' Feet From The South Line and 660' Feet From The East Line Section 17 Township 22S Range 36E NMPM Lea County					
10. Date Spudded 1/23/89	11. Date T.D. Reached 2/14/89	12. Date Compl. (Ready to Prod.) 5/23/89	13. Elevations (DF & RKB, RT, GR, etc.) 3536' GL	14. Elev. Casinghead 3537'	
15. Total Depth 9700'	16. Plug Back T.D. 9650'	17. If Multiple Compl. How Many Zones? —	18. Intervals Drilled By All	Rotary Tools ALL	Cable Tools none
19. Producing Interval(s), of this completion - Top, Bottom, Name Langley Strawn 9066 - 9530'					20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run CVL Gamma Ray - MSFL - LLD, Gamma Ray - CNL - FDC, Mud logs					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	1365'	17 1/2"	1300 SXS Class "C"	280 SXS
8 5/8"	32 #	16415'	11"	1800 SXS Class "C"	250 SXS
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5 1/2"	6080	9700	900 SXS	NA	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	9558'	NA			
26. Perforation record (interval, size, and number)					
Langley Strawn					
9066-96' 9200-20' 9460-9530'					
9082-9102' 9270-96'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
9460-9530' 130 Bbl's 15% HCL & 10,000 gals X-LINK-A					
9200-9296' 120 Bbl's 15% HCL					
9066-9102' 90 Bbl's 15% HCL					
28. PRODUCTION					
Date First Production 3/7/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.
Date of Test 3-10-89	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period 137	Oil - Bbl. 234	Gas - MCF C
Flow Tubing Press. 55 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate 137	Oil - Bbl. 234	Gas - MCF C	Water - Bbl. 46
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Selling to Phillips					Test Witnessed By Conoco
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature W. W. Baker		Printed Name W. W. BAKER		Title Adm. Supervisor Date 6-21-89	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9054 (-5501)	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3115 (+438)	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3753 (-200)	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4603 (-1050)	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5898 (-2345)	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5990 (-2437)	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7294 (-3741)	T. Bone Springs	T. Entrada	T.
T. Abo 7802 (-4249)	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn 8953 (-5400)	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6420	7250	830	100% Lm.				
7250	7700	450	50% Lm. + 50% Dolo.				
7700	8320	620	80% Lm + 20% Dolo.				
8320	8970	650	100% Dolo.				
8970	9200	230	80% Lm. + 20% Dolo.				
9200	9700	500	90% Lm + 10% Dolo.				

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