

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30520

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

010709

7. Lease Name or Unit Agreement Name

DK

8. Well No.

3

9. Pool name or Wildcat

East Warren Tubb

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐

Recompletion

2. Name of Operator

Stevens & Tull, Inc

3. Address of Operator

P.O. Box 11005, Midland, TX 79702

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 25 Township 20S Range 38E NMPM Lea County

10. Date Spudded

1/23/89

11. Date T.D. Reached

2/6/89

12. Date Compl. (Ready to Prod.)

4/27/96

13. Elevations (DF & RKB, RT, GR, etc.)

3566 GR

14. Elev. Casinghead

3565

15. Total Depth

7850

16. Plug Back T.D.

6850

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Tubb 6601' - 6810'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1593	12 1/4	650 sx	
5 1/2	17# & 15.50	7849	7 7/8	2247 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6480'	6480

26. Perforation record (interval, size, and number)

6601' - 6810' (48 holes)

Size = 0.433

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6601 - 6810

3000 gals 15% NEFE

28.

PRODUCTION

Date First Production

4/27/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

4/28/96

Hours Tested

24

Choke Size

19/64

Prod'n For

Test Period

Oil - Bbl.

226

Gas - MCF

150

Water - Bbl.

0

Gas - Oil Ratio

663

Flow Tubing Press.

200

Casing Pressure

0

Calculated 24-

Hour Rate

Oil - Bbl.

226

Gas - MCF

150

Water - Bbl.

0

Oil Gravity - API - (Corr.)

37

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mike Mooney

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael G. Mooney

Printed

Name

Michael G. Mooney

Title

Engineer

Date 4/29/96