

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30520
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name DK	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 3	
2. Name of Operator 3 Way Operating		9. Pool name or Wildcat DK Abo	
3. Address of Operator P. O. Box 11005, Midland, Texas 79702			
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 1-23-89	11. Date T.D. Reached 2-6-89	12. Date Compl. (Ready to Prod.) 3-2-89	13. Elevations (DF & RKB, RT, GR, etc.) 3566 GL 3582 KB
14. Elev. Casinghead 3565			
15. Total Depth 7850	16. Plug Back T.D. 7797	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7160'-7850'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CDL-DSN and DLL MG			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	1593	12 1/4	650 sx	--
5 1/2"	17# & 15.50	7849	7 7/8	2247 sx	--

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7140	--

26. Perforation record (interval, size, and number) 7525-7789 28 - 0.433 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7525-7789	4000 gal. 20% NE-FE

28. PRODUCTION							
Date First Production 3-3-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 20 x 1 1/4" Insert Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-8-89	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 86	Gas - MCF 303	Water - Bbl. 84	Gas - Oil Ratio 3523
Flow Tubing Press. 80	Casing Pressure 72	Calculated 24-Hour Rate	Oil - Bbl. 86	Gas - MCF 303	Water - Bbl. 84	Oil Gravity - API - (Corr.) 38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Rodney L. Seale	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Rodney L. Seale</u>	Printed Name <u>Rodney L. Seale</u>	Title <u>Engineer</u>	Date <u>3/13/89</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1610
T. Salt 1610
B. Salt 3165
T. Yates 3165
T. 7 Rivers 3227
T. Queen 3553
T. Grayburg 3870
T. San Andres 4300
T. Glorieta
T. Paddock
T. Blinebry 6022
T. Tubb 6600
T. Drinkard 6830
T. Abo 7160
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	380	380	Surface, Sand & Shale				
380	1610	1230	Redbeds				
1610	3165	1555	Anhy. and Salt				
3165	3227	62	Yates				
3227	3553	326	Seven Rivers				
3553	3870	317	Queen				
3870	4300	430	Grayburg				
4300	6022	1722	San Andres				
6022	6600	578	Blinebry				
6600	6830	230	Tubb				
6830	7160	330	Drinkard				
7160	7850	690	Abo				

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