

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator 3 Way Operating	Well API No. 30-025-30520
Address P. O. Box 11005, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name DK	Well No. 3	Pool Name, Including Formation DK Abo	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location				
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East
Section 25	Township 20S	Range 38E	Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Producing	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25
	Twp. 20S	Rge. 38E
	Is gas actually connected? Yes	
	When? 3/2/89	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X					
Date Spudded 1/23/89	Date Compl. Ready to Prod. 3/2/89	Total Depth 7850'		P.B.T.D. 7797'				
Elevations (DF, RKB, RT, GR, etc.) 3582 KB 3566EL	Name of Producing Formation Abo	Top Oil/Gas Pay 7160		Tubing Depth 7140				
Perforations 7525-7789					Depth Casing Shoe 7849			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1593		650 sx			
7 7/8"	5 1/2"		7849		2247 sx			
4 3/4"	2 3/8"		7140		n/a			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3/3/89	Date of Test 3/8/89	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hour	Tubing Pressure 80	Casing Pressure 72	Choke Size ---
Actual Prod. During Test 86	Oil - Bbls. 86	Water - Bbls. 84	Gas - MCF 303

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rodney L. Seale  
Signature  
Rodney L. Seale  
Engineer  
Printed Name  
3/13/89  
Date  
915/699-1410  
Telephone No.

OIL CONSERVATION DIVISION

MAR 20 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.