Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30561

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-1268

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Grama, 8817 JV-P Com.

2. Name of Operator: BTA OIL PRODUCERS

8. Well No. 1

3. Address of Operator: 104 South Pecos, Midland, Texas 79701

9. Pool name or Wildcat: Grama Ridge (Morrow)

4. Well Location
Unit Letter -C- : 660 Feet From The North Line and 1980 Feet From The West Line
Section 16 Township 22-S Range 34-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
3-19-89	5-13-89	6-7-89	3,544' GR 3,564' RKB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13,500'	13,348'			13,500'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 12,905' - 13,063' (Morrow)

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: RFT; DL & DI; CN-LD

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	1,200'	20"	1600 sx - Circ.	
10 3/4"	45.5 & 51#	5,200'	14 3/4"	2600 sx - Circ.	
7 5/8"	29.7 & 33.7#	11,500'	9 1/2"	2400 sx - Circ.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	11,019	13,499	350	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	12,818	10,656

26. Perforation record (interval, size, and number)
12,905' - 13,063' (36 holes)
2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,043'-13,063'	A/ 1,500 gals

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6-8-89	Flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-8-89	24 hrs.	10/64"		12	2133	0	177,750

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
3900	Pkr		12	2133	0	48.6°

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SI Pending P/L Connection

Test Witnessed By: Tom Williams

30. List Attachments: C-104, Inclination & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name DOROTHY HOUGHTON Title Reg. Adm. Date 6/14/89

Rec'd in Roswell 6/15/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,804	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,070	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3770	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5202	T. Todilto	T.
T. Drinkard	T. Bone Springs 8497	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 11,346	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12,905' to 13,063' No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1200	1200	Surface rock, sand red beds, & anhydrite				
1200	3795	2595	Anhydrite, sand, & salt				
3795	4314	519	Anhydrite, lime, & sand				
4314	5200	886	Dolomite, lime, & anhydrite				
5200	6094	894	Lime & dolomite				
6094	7551	1457	Lime & sand				
7551	8060	509	Sand & shale				
8060	10842	2782	Lime & shale				
10842	11200	358	Sand & lime				
11200	13070	1870	Shale, lime, & chert				
13070	13500	430	Sand & shale				