Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30-025-30561

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088

5. Indicate Type of Lease STATE FEE L

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No. V-1268 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS X WELL | OTHER Grama, 8817 JV-P Com 2. Name of Operator 8. Well No. BTA OIL PRODUCERS 9. Pool name or Wildcat 3. Address of Operator 104 South Pecos Midland, Texas 79701 Grama Ridge (Morrow) Well Location Unit Letter \_\_C\_ : \_\_660 Feet From The \_\_ North Line and 1980 Feet From The West Line 16 22-S Range Township 34-E **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,544' GR 3,564' RKB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 13,500' Cmt'd 5" 23.2# Pl10 & S-95 SFJP liner from 11,019' to 13,499' 5-16-89 w/ 350 sx class "H" w/ .6 of 1% Halad 22 & 5#/ sx KCL. WOC. Cleaned out to 5" liner top @ 11,019'. Circ. Tested to 2,000 psi on 12 ppg 5-17-89 fluid - OK. WIH w/ 3 7/8" mill, cleaned out to 13,348' Circ. Tested to 2,000 psi on 5-18-89 12 ppg fluid. Displaced hole w/ 2% KCL wtr. 5-19-89 Released rig: 8:30 p.m. MORT - Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIONATURE WORLD TIME Regulatory Administrator	DATE 5/22/89
TYPEOR PRINT NAME DOROTHY HOUGHTON	TELEPHONE NO. (915) 682-3753

TITLE

(This space for State Use)

APTROVED BY ...

Orig. Signed by Paul Kautz Geologist

MAY 2 4 1996

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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30561 5. Indicate Type of Lease

DISTRICT II Santa Fe, New Mexico 87504-20 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. V-1268		
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1. Type of Well: OIL OAS WELL X OTHER  2. Name of Operator	Grama, 8817 JV-P Com.  8. Well No.		
BTA OIL PRODUCERS  3. Address of Operator	9. Pool name or Wildcat		
1	Grama Ridge (Morrow)		
104 South Pecos Midland, Texas 79701			
	ne and 1980 Feet From The West Line		
Unit LetterC :660 Feet From The North Line and1980 Feet From TheWest Line			
Section 16 Township 22-S Range 3	4-E NMPM Lea County		
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING	TEST AND CEMENT JOB $X$		
OTHER: OTHER	i <u> </u>		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent) SEE RULE 1103.	inent dates, including estimated date of starting any proposed		
4-23-89 Depth 11,500' Cmt'd 7 5/8" 29.7# P110 & w/ 2400 sx. "DV" tool @ 6,483'. WOC 10 Circ. Set slips, installed spool & BOP' "DV" tool & float collar to 2500 psi w/	hrs between stages. Cmt s. Tested BOP's. Tested		
<u>4-25-89</u> Drlg 6 1/2" hole.			

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Regulatory Administrator	DATE 4/25/89
TYPE OR PRINT NAME DOROTHY HOUGHTON	TELEPHONE NO. (915) 682-3753

\_ 17TLE -

(This space for State Use)

APPROVED BY-

**QRIGINAL SIGNED BY JERRY SEXTON** 

DISTRICT | SUPERVISOR

APR 2 7 1989

CONDITIONS OF AFFROVAL, IF ANY:

APR 2 6 1989
OCD
HOBBS OFFICE