

WRS COMPLETION REPORT

REISSUES
PI# 30-T-0005 09/22/89

SEC 16 TWP 22S RGE 34E
30-025-30561-0000 PAGE 1

NMEX LEA * 660FNL 1980FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
D DG

BTA OIL PRODUCERS
OPERATOR

1 GRAMA 8817 JV-P COM
WELL NO LEASE NAME

3564KB 3544GR

OPER ELEV

GRAMA RIDGE
FIELD POOL AREA

API 30-025-30561-0000

PERMIT OR WELL I.D. NO.

03/19/1989 06/07/1989 ROTARY
SPUD DATE COMP DATE TYPE 100'

VERT GAS
HOLE TYPE STATUS

170 RIG SUB 19

13500 MORROW PARKER
PROJ. DEPTH PROJ FORM

CONTRACTOR
PB 13348

FM/TD MORROW
FORM T.D.

DTD 13500

DRILLERS T.D.

LOG T.D.

LOCATION DESCRIPTION

18 MI SE HALFWAY, NM

CASING/LINER DATA

CSG 16 @ 1200 W/ 1600 SACKS
CSG 10 3/4 @ 5200 W/ 2600 SACKS
CSG 7 5/8 @ 11500 W/ 2400 SACKS
LNR 5 11019-13499

W/ 350S

TUBING DATA

TBG 2 7/8 AT 12818

INITIAL POTENTIAL

IPF 1378 MCFD 24HRS
MORROW PERF W/ 36/IT 12905-13063 GROSS
@12984FT BHT 195F

618MCFD TP 5922 BHFP 7525
1340MCFD TP 5458 BHFP 7016
2438MCFD TP 4549 BHFP 6013
3671MCFD TP 3137 BHFP 4379

BH 7949

GTY 48.6 GOR171188

GAS GTY .591

P/L CON EL PASO NATURAL GAS CO
SITP-NO DETAILS

1ST THRU 3RD PT TEST IN 60 MINS, CKS-NO DETAILS
4TH PT TEST IN 75 MINS, CK-NO DETAILS

CONTINUED IC# 300257005689

Petroleum Information

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Pt-WRS-GF
Form No 18

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BTA OIL PRODUCERS

GRAMA 8817 JV-P COM

D DG

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	YATES		3770	-206		
LOG	DELWR SD		5202	-1638		
LOG	BONE SPG		8497	-4933		
LOG	WOLFCAMP		11346	-7782		
LOG	STRAWN		11804	-8240		
LOG	ATOKA		12070	-8506		

SUBSEA MEASUREMENTS FROM KB

PRODUCTION TEST DATA

PTF 12BOPD 2133 MCFD
MORROW PERF W/ 36/IT 12905-13063 10/64CK 24HRS
PERF 12905-12909 13043-13063
ACID 12905-13063 1500GALS
TP 3900

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS
LOGS

RFT
CNL

DL
LDT

DI

DRILLING PROGRESS DETAILS

BTA OIL PRODUCERS
105 S PECOS
MIDLAND, TX 79701
915-682-3753
LOC/1989/
PREP MIRT
DRLG 620
DRLG 3142
5200 TD, RNG 10 3/4 CSG
DRLG 8060
DRLG 10351
DRLG 10486
DRLG 11575
DRLG 12254
DRLG 12793
DRLG 12854
13500 TD, PREP RUN 5 LNR
02/15
03/14
03/28
04/04
04/11
04/12
04/18
04/19
04/28
05/05
05/11
05/16
05/23
05/23 DEVIATION SURVEYS @ 213 (1 1/4 DEG), 302 (1/4
DEG), 446 (3/4 DEG), 656 (1 1/4 DEG), 781 (1/2

CONTINUED

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D DG

BTA OIL PRODUCERS
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GRAMA 8817 JV-P COM

DRILLING PROGRESS DETAILS

DEG), 948 (1 1/4 DEG), 1200 (1 DEG), 1320 (1
DEG), 1504 (1 DEG), 1770 (3/4 DEG), 2093 (3/4
DEG), 2530 (1 DEG), 2968 (1 DEG), 3388 (1 1/2
DEG), 3762 (3/4 DEG), 3949 (1 DEG), 4403 (1/2
DEG), 4841 (1 1/4 DEG), 5200 (1/2 DEG), 5317
(1/2 DEG), 5810 (3/4 DEG), 6303 (1/4 DEG), 6767
(1 DEG), 7265 (1 DEG), 7765 (1/4 DEG), 8265 (1/4
DEG), 8760 (3/4 DEG), 9010 (3/4 DEG), 9525 (1
1/2 DEG), 9840 (2 1/2 DEG), 10024 (2 DEG), 10210
(3 DEG), 10301 (3 DEG), 10350 (2 3/4 DEG), 10450
(2 1/4 DEG), 10544 (2 DEG), 10699 (1 3/4 DEG),
10890 (3/4 DEG), 11135 (3/4 DEG), 11500 (3/4
DEG), 11995 (1 3/4 DEG), 12460 (2 1/4 DEG),
TOTAL DISPLACEMENT 278.60 FT @ TD

05/30
05/30
06/06
06/20
08/01

13500 TD, WOCT
RAN RFT-NO DETAILS
13500 TD, PB 13348, TSTG
13500 TD, PB 13348, WOCT
TD REACHED 05/13/89 RIG REL 05/18/89
13500 TD, PB 13348
COMP 6/7/89, IPCAOF 1378 MCFGPD, GOR
171188, GTY 48.6, GTY (GAS)
591, SIWHP (NR), SIBHP 7949

09/21

PROD ZONE - MORROW 12905-13063
NO CORES OR DSTS RPTD
REISSUED TO CORRECT IP
REPLACEMENT FOR CT ISSUED 8/4/89