District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources De

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

1000 Rio Brazo District IV 2040 South Pac				Sant	ta Fe,	in Paci NM 8	neco 7505				] <sub>AMI</sub>	5 Cop ENDED REPOI	
I.	R	EQUEST	Operator na	ame and Address	LE A	ND AU	JTHOF	RIZAT	ION TO TR		ORT		
Mayne & Mertz, Inc. P.O. Box 183										<b>OGRID Number</b> 014301			
		Midland,		02					7/1/98	3 Reason fe	or Filing	Code CG	
<b>30 - 0</b> 25 -		<b><sup>5</sup> Pool Name</b> Wantz Abo				• Pool Code 62700							
'n 0066	roperty Code	e	Property Name Elloitt Fields						·	'Well Number 2			
II. 10 S		Location								<del></del>			
Ul or lot no.	Section 6	Township Range 21S 38E		Lot.Idn Feet from		m the .980	Bouth Emc				/West line County		
11 7	Rottom 1	Hole Local	tion	L	<del></del>								
UL or lot no.	or lot no. Section Town		Range	Lot Idn	Feet from th		North/South line		Feet from the	East/We	ast/West line County		
12 Lse Code	<sup>13</sup> Produci	ng Method Code	e 14 Gas	Connection Date	n (	C-129 Pern	rmit Number		C-129 Effective I	Date	" C-1	9 Expiration Date	
II. Oil ar	nd Gas T	<b>Fransporte</b>	rs							<u>-</u>		<del></del>	
<sup>18</sup> Transpor OGRID		" Transporter Name and Address				28 POD 21 O/0		<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description				
02465		Dynegy Midstream Services Limtied Partnership					1279330 G		T-6-21S-38E				
	1	1000 Louisiana, Suite 5800 Houston, TX 77002											
	,	iouscon,	1X 770	02	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	X.							
		<del></del>			Siz S								
	j. Tipota												
										· <u>-</u>			
V. Produ	ced Wat	ter										<del></del>	
23 P	OD				,	POD UL	STR Locat	ion and De	escription				
. Well C	ompletic	on Data						<del></del>		-	<u> </u>		
<sup>25</sup> Spud		24 Ready Date		" TD		» РВТО		TD	29 Perforati	ions	s DHC, DC,MC		
31	Hole Size		<sup>33</sup> C:	33 Casing & Tubing Size			13	Depth Set			<sup>™</sup> Sacks (	Cement	
······································													
I. Well T													
33 Date New		<sup>™</sup> Gas Delivery Date		<sup>37</sup> Test Date		3 Test Length		gth	" Tbg. Pressure		44 Csg. Pressure		
41 Choke Size		4 Oil	<sup>d</sup> Oil		ater		" Gas		45 AOF	,	4 Test Method		
I hereby certify th and that the lowledge and be gnature:	information s	s of the Oil Cons given above is tru	ervation Div	rision have been co	omplied my	Approved			NSERVATIO		VISIC	)N	
inted name: Kayla Adams							Title: GARY WINK						
ile: Secretary							Approval Date:						
ate: 9/	/14/98	1	Phone: (9	915) 683–10	600		·	100	ARE DO R	<del>Śi</del>			
If this is a char	nge of opera	tor fill in the O	GRID numb	er and name of ti	he previo	us operato	r						
1	Previous Op	erator Signature	<u> </u>	-		Printed	l Name			Title		Date	
			<u> </u>	New Mexi	co Oil C	onserva	ion Divisi	on					

C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

A request for allowable for a newly drilled or deepened well must be

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for