Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bure	eau No.	1004-013
Expires:	March	31, 1993

٠	Lease	tocziguatio	n BNG	<b>PELIM</b>	NO.
/	VM	NM	82	200	13

BUKEAU OI I	AND MANAGEMENT	1/4/ 1/14 02 01/2
SUNDRY NOTICES	AND REPORTS ON WELLS	NM NM 82043 6. If Indian, Allottee or Tribe Name
<b>**</b>	ill or to deepen or reentry to a different reservoir.	Lease # NM 4 3565
Use "APPLICATION FOI	PERMIT—" for such proposals	Tense 4 NM 4 3363
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
1. Type of Well		1
Oil Gas Other		8. Well Name and No.
2. Name of Operator		SUN FEDERAL COMM #1
DRYX ENEIZGY CO.  3. Address and Telephone No.	•	9. API Well No. 30-025-30603
3. Address and Telephone No.	114c 75721-2880 (214) 715-11877	10. Field and Pool, or Exploratory Area
4 Legation of Well (Frograms Sec. T. R. M. or Survey D.	(145 75221-2880 (214) 715-4827 escription)	Autolopo Ridge AtoKH GAS
1980' FEL & 710 FSL O	1	11. County or Parish, State
,		
Section 27 7-22-5 R	?-34-E	LEA , NEW MEXICO
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans  New Construction
Π.,	Recompletion Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice		Conversion to Injection
	Other Clean out wellbore	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
Side 20020118ce locations and measured and more deter-	· · · · · · · · · · · · · · · · · · ·	1 111
DRIVE FNERU PROLIPSI	t permission to clear our	t wellboke
ORYX ENTITY INTO	1 /a Co Alaskad Social	100
and return to DROCK	uctions per o trucker proc	edurej.
7	·	
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		om P
14. I hereby certify that the foregoing is true and correct	190 To Praration analysis	f ==0=
Signed Low All Co	Title Marcher analys	Date <u>5-5-9/</u>
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

RECEIVED

MAY 1 1 1992

OCD HOBBS OFF

## SUN FED COMM #1 CLEAN OUT PROCEDURE

1	MIDII	$\triangle$ mtc	COILED	שםת	יייוז
1 -	MIKU	OLLO	COTPED	TDG	$\mathbf{o}_{\mathbf{I}}$

- 2. RIH W/NOZZLE ON 1-1/4" COILED TBG.
- 3. TAG FILL @ ±12124' (PERFS 12096'-12296')
- 4. INJECT  $N_2$  DWN COILED TBG & CLEAN OUT TO PBTD 12651'.
- 5. POH.
- 6. RELEASE OTIS.
- 7. PUT WELL BACK ON PRODUCTION.

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Sw Fed Comm #1	Antelope Ridge	5-4-92
PRESENT COMPLETION	SUGGESTED COMPLETION	
PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION
	A(A   A'A	
	$\langle \stackrel{\Delta}{\rangle} \rangle$	
	1 0 0 0	
3-3/8" 54.5# K-55@ 1741' w/1700 sks ciec	ا ا ا ا	• }
w/1700 SKS CIRC	Δ,	
•	. ); \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	- (2)           .	
	- (4)	
9-5/8" 36 = K-55@ 4865'		
w/ 1850 SKS CIEC	_	
	_	
TOC @ 5800' Temp Sulv	_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
,		
	_	
	- \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2-1/8" 1bg
	_	<u> </u>
	- (1)	
	_	
	_ \	1511 21 22 12 27
7" 26# P-110 LTC@ 11402		5" PKR@ 12022 ON
w/1065. SKS. 1		
•		
		ATOKA PERFS:
SD Fill @ 12124' -	<del>\\</del>	(12096-108) 6 JSF
		(12/24-134)
		(12/60-182)
	- 715-5111	(12384-296)
5" Linel 18# P-110	- 12:4:4	
11112 - 12776 W/ 175 SXS		m-1 1.1-1
TD = 12776'		P8TD = 12651

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