

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Budget Bureau No. 1004-01-0000
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 43565

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun Federal Comp.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Antelope Ridge Atoka Gas

11. SEC., T., R., E., OR BCK. AND
SURVEY OR AREA

27. T-22-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

0, 1980' FEL & 710' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3407.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU HALLIBURTON. NU 10000 PSI TREE SAVER. NU DUAL POPOFF VALVES ON ANNULUS & SET @ 5000 PSI. NU ADJUSTABLE CHOKE & PREPARE SURFACE LINES FOR IMMEDIATE FLOWBACK INTO TANK. PRES UP ANNULUS TO 4000 PSI & MAINTAIN DURING TREATMENT. TEST SURFACE LINES TO 10000 PSI. FRAC ATOKA PERFS 12096-182' W/ 41000 GAL 65 QUALITY FRESH WATER FOAMED W/ CO2 + 84000# CARBOLITE @ 10 BPM, MP 10000 PSI, AS FOLLOWS:

A. 3000 GAL FRESH WATER PREPAD

B. SHUT DOWN & RECORD ISIP

C. 500 GAL FRESH WATER PREPAD

D. 25000 GAL 65 QUALITY FRESH WATER PAD

E. 2000 GAL 65 QUALITY FRESH WATER W/ 2 PPG 20/40 CARBOLITE

F. 4000 GAL 65 QUALITY FRESH WATER W/ 4 PPG 20/40 CARBOLITE

G. 8000 GAL 65 QUALITY FRESH WATER W/ 6 PPG 20/40 CARBOLITE

H. 2000 GAL 65 QUALITY FRESH WATER W/ 8 PPG 16/20 CARBOLITE

I. FLUSH W/ 67 BBLs 2% FRESH WATER

2. FLOW WELL TO TANK IMMEDIATELY @ 20 GPM UNTIL BOTTOMS UP. CONTINUE TO FLOW WELL @ GRADUALLY INCREASED RATES FOR A FEW HOURS AND UNTIL WELL CLEANS UP. RD HALLIBURTON. TURN TO BATTERY.

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez

TITLE Proration Analyst

DATE 5-7-91

(This space for Federal or State office use)

APPROVED BY Dr. J. A. [Signature]

TITLE PETROLEUM ENGINEER

DATE 5-20-91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side