Submit 5 Copies
Appropriate District Office
DISTRICT I

V P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oryx Energy Company					30	0-025-30	603	
Address P. O. Box 1861, Mid	lland Texas	79702						
Reason(s) for Filing (Check proper box)			Othe	x (Please expla	un)		· · · · · · · · · · · · · · · · · · ·	
New Well Recompletion		ransporter of: Ony Gas	Change (Condensat	to Gathe	arar aff	ective :	2_1_01
Change in Operator		Condensate X	Change	condensa	ce da che		eccive z	
If change of operator give name and address of previous operator				. 				
IL DESCRIPTION OF WELL	AND LEASE							
Lease Name Sun Federal Com.	Well No. P	ool Name, Including Antelope		toka Gas		f Lease Federal or Fe		13565
Location			<u>-</u>					+3303
Unit Letter0	:1980	oot From The E	astLine	and7	10 Fo	et From The .	South	Line
Section 27 Township	22-S	tange 34-E	. , NI	ирм,		Lea		County
III. DESIGNATION OF TRANS	SPORTER OF OU	. AND NATTI	RAL GAS					
Name of Authorized Transporter of Oil	or Condensa			e address to wh	ich approved	copy of this f	orm is to be se	mt)
Pride Pipeline Limited Partnership Box 2436, Abilene, TX 79604							()	
El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) Box 1492. El Paso. TX 79978						
If well produces oil or liquids, give location of tanks.	Unit Sec. 7	Wp. Rge.	is gas actually	y connected?	When	7		
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA	Oil Well	Gas Well	Now Well	Workover	Deepen	Dive Back	Same Res'v	Diff Resv
Designate Type of Completion	- (X)	_i	İ	MOLKOVET	Deepea	Flug Back	Same Res v	Jili Kesv
Date Spudded	Date Compl. Ready to F	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	nation	Top Oil/Gas Pay			Tubing Depth		
				Depth Casing Shoe				
Perforations	<u> </u>		L			Depth Casis	g Shoe	
Perforations	<u> </u>					Depth Casir	ng Shoe	
		CASING AND	CEMENTI		D			ENT
Perforations HOLE SIZE	TUBING, C		CEMENTI	NG RECOR DEPTH SET	D		s Shoe	ENT
			CEMENTI		D			ENT
HOLE SIZE	CASING & TUE	BING SIZE	CEMENTI		D			ENT
HOLE SIZE V. TEST DATA AND REQUES	CASING & TUE	BING SIZE		DEPTH SET			SACKS CEM	
HOLE SIZE V. TEST DATA AND REQUES	CASING & TUE	BING SIZE	be equal to or	DEPTH SET	owable for this	depth or be	SACKS CEM	
V. TEST DATA AND REQUES OIL WELL (Test must be after no Date First New Oil Run To Tank	CASING & TUE OF FOR ALLOWA ecovery of total volume of Date of Test	BING SIZE	be equal to or	exceed top alloethod (Fiow, pu	owable for this	depth or be	SACKS CEM	
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	CASING & TUE TFOR ALLOWAL ecovery of total volume of Date of Test Tubing Pressure	BING SIZE	be equal to or Producing Me	exceed top allo	owable for this	depth or be	SACKS CEM	
V. TEST DATA AND REQUES OIL WELL (Test must be after no Date First New Oil Run To Tank	CASING & TUE OF FOR ALLOWA ecovery of total volume of Date of Test	BING SIZE	be equal to or Producing Me	exceed top allo	owable for this	depth or be	SACKS CEM	
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	CASING & TUE TFOR ALLOWAL ecovery of total volume of Date of Test Tubing Pressure	BING SIZE	be equal to or Producing Me	exceed top allo	owable for this	depth or be	SACKS CEM	
HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUE TFOR ALLOWAL ecovery of total volume of Date of Test Tubing Pressure	BING SIZE	be equal to or Producing Me	exceed top allowhold (Fiow, puter	owable for this	depth or be	SACKS CEM	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.