(Noven	nber 1983) erly 9–331)		UNITED STA TMEN OF TI EAU O: LAND M	HE INTERIOR	SUBMIT IN TRIPLICATE- (Other lustruction a re- (verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL SO NM 43565
	SUN (Do not use this	IDRY NO	TICES AND I	REPORTS ON leepen or plug back T—" for such propor	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WEI	LL GAS WELL	X ormes				7. UNIT AGREMENT NAME
	S OF OPERATOR	C OTHER				S. PARM OR LEASE NAME
<u></u> C	ryx Energy	Company				Sun_Federal_Comm
		-	land, Texas	70702		9. WBLL BO.
4. LOC See	ATION OF WELL { also space 17 bel surface	10. FIBLD AND POOL, OR WILDCAT				
	0 1	Antelope Ridge Atoka Gas				
	U, 1	980, FFF	& 710' FSL			SURVEY OR ARMA
14. PER	MIT NO.		15. ELEVATIONS (Show whether DF, BT,	OR. etc.)	27, T-22-S, R-34-E 12. COUNTY OR PARISH 13. STATE
		·	340	7.8'		Lea New Mexico
16.		Check A	Appropriate Box T	o Indicate Natu	e of Notice, Report, or O	
	North of Charles of the					ENT REPORT OF:
	ST WATER SHUT-O		PULL OR ALTER CASI	70	WATER SHIT-OFF	REPAIRING WELL
	OOT OR ACIDIZE	$\left \frac{X}{Y}\right $	MULTIPLE COMPLETE ABANDON®		PRACTURE .ABATMENT	ALTERING CASING
	PAIR WELL	 	CHANGE PLANS		SHOOTING OR ACIDIZING	ABANDONMENT ⁶
(0	(ber) Stres	s Frac &			Note Report results	of multiple completion on Well tion Report and Log form.)
17. DESC	reine Proposed of	well is direc	PERATIONS (Clearly st.	ite all pertinent det subsurface locations		including estimated date of starting any depths for all markers and sones perti-
n	ent to this work.)	•				PO =
1.	MIRU PU.					RECEIVED 34
2.	ATTEMPT TO KILL WELL W/ 10 PPG BRINE.					ID JUE
3.	RLSE PKR. LOWER & ATTEMPT TO RESET @ ±12,225'. FLOW TEST PERF INTERVAL 12,284-12,296'. RUN BHP BOMBS IF NECESSARY.					
٠4.	FLOW TEST PERF INTERVAL 12,284-12,296'. RUN BHP BOMBS IF NECESSARY.					
5.	RIH W/ 1.875" PROFILE CN WL. SET PROFILE IN NIPPLE ON "XL" ON/OFF TOOL.					
6.	PRESSURE TEST PROFILE NIPPLE TO 5000 PSI.					
7.	RLSE TBG @ ON/OFF TOOL & POH.					
(0 12,225. 0 12,225.	RLSE BO	TTOM ON/OFF TEITIC ACID A	RED 18G SIRI FOOL & LEAVE CROSS PERF	KR W/ ON/OFF TOOLS ING. LATCH ONTO ON IT ATTACHED TO ON INTERVAL BEFORE SET PKR @ 12,000'.	/OFF TOOL ON PKR
					*	next page
		0 7	is true and correct			
== = =	ned Maria		erz	TITLE Prora	tion Analyst	
(This	space for Feder	al or State of	lef-we) antel.			0.2.61
	ROVED BY	PROVAT. IP	ANT	TITLE PETROLE	UM ENGINEER	DATE 7.30 90
20014						

*See Instructions on Reverse Side

- 9. RUN 12' 1-5/8" GAS GENERATOR. STRADDLE PERF INTERVAL 12,170-12,182. FIRE GAS GENERATOR. POH W/ TOOLS.
- 10. RUN 12' 1-5/8" GAS GENERATOR. STRADDLE PERF INTERVAL 12,160-12,172. FIRE GAS GENERATOR. POH W/ TOOLS.
- 11. PUN 12' 1-5/8" GAS GENERATOR. STRADDLE PERF INTERVAL 12,124-12,134. FIRE GAS GENERATOR. POH W/ TOOLS.
- 12. RUN 12' 1-5/8" GAS GENERATOR. STRADDLE PERF INTERVAL 12,096-12,108. FIRE GAS GENERATOR. POH W/ TOOLS.
- 13. TRAP 1000 PSI ON ANNULUS.
- 14. BJ-TITAN ACDZ PERFS 12,096-12,182 W/ 5000 GALS 5 NEFEHCL ACID. PUMP @ 2 BPM. ANTICIPATED WHTP 5000 PSI. FLUSH TO BTM W/ 25 KCL WTR.
- 15. FLOW OR SWAB BACK LOAD & ACID WTR. PUT ON PRODUCTION.
- 16. RIH W/ WL & RETRIEVE PROFILE IN ON/OFF TOOL @ 12,225.