Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								LPI NO.			
Oryx Energy Company							30) - 025-306	03		
ress											
P. O. Box 1861, Mid.	Land, Te	exas	9702			(Please expla					
on(s) for Filing (Check proper box)		Change in	Tennesse	ter of	Otne	i ir iease expla	ulj				
Well U	Oil	Cuange III	Dry Gas	F1							
nge in Operator	Casinghea	d Gas	Condens	_	Drill:	ing Perm	it Appr	oved			
lange of operator give name address or previous operator S	Franta		. s. D.	roductio	on Co	P O Bo	vx 1861	Midland	Texas	79702	
			1 & F.	Ougeti	<u>on co</u>	<u> </u>	77 1001		,		
DESCRIPTION OF WELL	AND LE		1="				Vind	of Lease	Le	ase No.	
ise Name		Well No.	i i		g Formation	- 0		Federal or Fee	NM435		
Sun Federal Com		1 1	Ate	Lope Ki	dge Atok	a Gas	l				
ation Unit Letter 0	. 198	80	East Es	∽ The Ea	st Line	and 710	. F	eet From The _	South	Line	
Unit Letter	:		_ rea ric	All The ===							
Section 27 Towns	nip 22-	-S	Range	34-E	, NA	IPM,	Lea			County	
				D N/A (TOTAL)	DAT CAC						
DESIGNATION OF TRA	NSPORTE			NATU	Address (Giv	address to wi	hich approve	d copy of this fo	rm is to be se	nt)	
ame of Authorized Transporter of Oil or Condensate											
me of Authorized Transporter of Casi	nghead Gas		or Dry	Gas	Address (Giv	e address to wi	hich approve	d copy of this fo	rm is to be se	nt)	
•							1				
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	n 7			
e location of tanks. his production is commingled with the	at from east at	her lesse o		e comminali	ing order num	er.					
is production is comminged with the COMPLETION DATA	at from any or	HET TEASE OF	poor, grv	e comming.	ing order man-						
		Oil We	11 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		1			1	<u> </u>	1			<u> </u>	
te Spudded	Date Con	npl. Ready	to Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Name of	riccincing i	Ollimion		•	·					
rforations					<u> </u>			Depth Casin	g Shoe		
	TUBING, CASING AN				CEMENTING RECORD				SACKS CEMENT		
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SAUNS CEMENT		
	1				ļ.————		-	 			
				-							
TEST DATA AND REQU	EST FOR	ALLOV	VABLE	•					6 6-11 24 ha	l	
IL WELL (Test must be afte	r recovery of	total volum	ABLE se of load	oil and must	t be equal to o	r exceed top al	lowable for t	his depth or be	for full 24 ho	urs.)	
IL WELL (Test must be after	EST FOR r recovery of Date of T	total volum	VABLE se of load	oil and must	t be equal to o	r exceed top all lethod (Flow, p	lowable for t ownp, gas lift	his depth or be , etc.)	for full 24 ho	urs.)	
IL WELL (Test must be after alle First New Oil Run To Tank	Date of T	total volum [est	ABLE se of load	oil and must	t be equal to o Producing M Casing Press	ethod (Fiow, p	lowable for t oump, gas lift	his depth or be, etc.)		urs.)	
IL WELL (Test must be after alle First New Oil Run To Tank	r recovery of	total volum [est	VABLE se of load	oil and must	Producing M	ethod (Fiow, p	lowable for t oump, gas lift	Choke Size		urs.)	
IL WELL (Test must be after attending to the state of the	Date of T	total volum Test Pressure	VABLE of load	oil and must	Producing M	ethod (Fiow, p	llowable for t ourup, gas lift	, elc.)		urs.)	
IL WELL (Test must be after attending to the state of the	Date of T	total volum Test Pressure	VABLE ie of load	oil and must	Producing N Casing Press	ethod (Fiow, p	lowable for t	Choke Size		urs.)	
IL WELL (Test must be after atte First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of T	total volum Test Pressure	VABLE se of load	oil and must	Producing N Casing Press	ethod (Fiow, p	ilowable for t	Choke Size Gas- MCF		urs.)	
IL WELL (Test must be after the first New Oil Run To Tank ength of Test ength of Test entire Prod. During Test GAS WELL	Date of T	total volum Test Pressure	VABLE se of load	oil and must	Producing N Casing Press Water - Bbli	ethod (Fiow, p	llowable for t	Choke Size Gas- MCF		urs.)	
IL WELL (Test must be after atte First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Tubing P Oil - Bbl	rest ressure	e of load	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF	llowable for t	Choke Size Gas- MCF Gravity of	Condensate	urs.)	
IL WELL (Test must be after atte First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Tubing P Oil - Bbl	total volum Test Pressure	e of load	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	ure	llowable for t	Choke Size Gas- MCF	Condensate	urs.)	
IL WELL (Test must be after atte First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.)	Tubing P Coll - Bbl Length c	ressure Fressure Fressure Fressure Fressure (Si	e of load	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF	oump, gas lift	Choke Size Gas- MCF Gravity of Choke Size	Condensate		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIF	Tubing P Oil - Bbl Length c Tubing I	ressure Test Tressure Test Pressure (Si	nut-in)	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF	oump, gas lift	Gas-MCF Gravity of Choke Size	Condensate DIVISI	ON	
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIED I hereby certify that the rules and red Division have been complied with:	Tubing P Oil - Bbl Length of Tubing I Tubing I ICATE Orgulations of the control of the contr	ressure Test Pressure (Si OF COM the Oil Conformation of	nut-in) IPLIA servation given above	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF	oump, gas lift	Gas-MCF Gravity of Choke Size	Condensate DIVISI	ON	
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL cetual Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIF I hereby certify that the rules and re	Tubing P Oil - Bbl Length of Tubing I Tubing I ICATE Orgulations of the control of the contr	ressure Test Pressure (Si OF COM the Oil Conformation of	nut-in) IPLIA servation given above	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF sure (Shut-in)	NSER'	Gas-MCF Gravity of Choke Size	Condensate	ON	
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of the set of the	Tubing P Oil - Bbl Length of Tubing I Tubing I ICATE Orgulations of the control of the contr	ressure Test Pressure (Si OF COM the Oil Conformation of	nut-in) IPLIA servation given above	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF Sure (Shut-in) OIL CO	NSER'	Choke Size Gas-MCF Gravity of Choke Size VATION JUN 1	Condensate DIVISI	ON 9	
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of i	Tubing P Oil - Bbl Length of Tubing I Tubing I ICATE Orgulations of the control of the contr	ressure Test Pressure (Si OF COM the Oil Conformation of	nut-in) IPLIA servation given above	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF Sure (Shut-in) OIL CO	NSER'	Choke Size Gas-MCF Gravity of Choke Size VATION JUN 1	DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI CONTRE L'ARRESTATE L'ARRESTATE DI CONTRE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE	ON 9	
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a signature	Tubing P Oil - Bbl Length of Tubing I Tubing I ICATE Orgulations of the control of the contr	rest Pressure Fressure Fressure (SI Fress	nut-in) IPLIA servation given above	oil and must	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF Sure (Shut-in) OIL CO	NSER'	Choke Size Gas-MCF Gravity of Choke Size VATION JUN 1	DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI CONTRE L'ARRESTATE L'ARRESTATE DI CONTRE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE	ON 9	
ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.) 71. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a Signature Maria L. Perez Printed Name	Tubing P Oil - Bbl Length of Tubing I Tubing I ICATE Congulations of the conduction of the conduct	rest Pressure S. Pressure (SI P	nut-in) TPLIA servation given above untant Title	NCE	Producing N Casing Press Water - Bbli Bbls. Conde	nsate/MMCF sure (Shut-in) OIL CO	NSER'	Choke Size Gas-MCF Gravity of Choke Size VATION JUN 1	DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI CONTRE L'ARRESTATE L'ARRESTATE DI CONTRE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE	ON 9	
ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) /I. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a Signature Maria L. Perez	Tubing P Oil - Bbl Length of Tubing I Tubing I ICATE Congulations of the conduction of the conduct	ressure Fressure Fressure Fressure Fressure (SI Fress	nut-in) TPLIA servation given above untant Title	oil and must	Producing N Casing Press Water - Bbli Bblis. Conde Casing Press Dat By	nsate/MMCF sure (Shut-in) OIL CO	NSER'	Choke Size Gas-MCF Gravity of Choke Size VATION JUN 1	DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI CONTRE L'ARRESTATE L'ARRESTATE DI CONTRE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE L'ARRESTATE	ON 9	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.