

WELLWORK COST ESTIMATE & PROCEDURE

LEASE: OJO CHISOWELL: #1AFE #: 11717

STATEMENT OF PROBLEM OR WORK RECOMMENDED

ABANDON UNPRODUCTIVE MORROW ZONE BY CEMENT SQUEEZING. PERFORATE AND TEST ATOKA ZONE WHICH IS CURRENTLY PRODUCTIVE IN OFFSET OJO CHISO #2 WELL. EXPECT 300 MCFD. PAYOUT IS 93 DAYS.

	<u>BEFORE WO</u>	<u>AFTER WO</u>
WELL CLASSIFICATION:	TA'D	GAS
RESERVOIR NAME:	MORROW	ATOKA
PERFORATIONS (EL):	(13359-13369)	(12080-12290)
PERFORATION (R/A):		
ALLOWABLE, B/D		
DATE:		
PRODUCTION METHOD:	FLG	FLG
TUBING PRESSURE & CHOKE SIZE:		
COND, BPD:	0	0
WATER, BPD:	0	0
GAS, MCF:	0	300
INPUT GOR & GFR:		
LAST BHP & DATE:		
LAST PROD INDEX & DATE:		

RESERVES DEVELOPED (GAS & OIL)

BO

MMCF

% RISK

ESTIMATED INCOME PER DAY

ANTICIPATED OIL/COND., BBLS	0	CURRENT INCOME	0
ANTICIPATED GAS, MCF	300	ADD. GROSS INCOME (8/8THS)	600
PRICE OIL:	\$14.00/BBL	ORYX'S ADD. INCOME	.09375 56
PRICE GAS:	\$2.00/MCF	LESS ORYX'S LIFTING COST	
ANTIC. OIL COND., INCOME	0	@ E/I = .05	3
ANTICIPATED GAS INCOME	600	ORYX'S NET ADD. INCOME	53
ANTICIPATED TOTAL INCOME:	600	ORYX'S PAYOUT IN DAYS	93