

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-43564

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ojo Chiso Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ojo Chiso (Morrow)

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

26,T-22-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 9 10 59 AM '91

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below)

At surface

C, 990' FNL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3435.9' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) Szq, Re-perf & Frac Morrow ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/29/91 MIRU X-pert WS.

6/6/91 TIH w/ 4½" Howco cmt retainer. Set retainer at 13,086'. Displace oil mud out of hole w/10# brine, sting into retainer at 13,086'.

6/7/91 Szq perfs 13141'-44' w/100 sxs Class H. Sting out, Rev out 15 sxs.

6/8/91 Tag & drill cmt from 13080-86' drill cmt retainer at 13086' and hard cmt to 13190', Fell free, test szq to 2000 psi OK.

6/11/91 TIH w/4½" Guiberson Uni-pkr VI on 2-3/8" & 2-7/8" tapered string, set pkr at 13040', Swab.

6/12/91 Swab. TIH w/3-3/4" bit on 2-3/8" & 2-7/8" tbq, tag and drill cmt stringers from 13228 to 13258'. Circ clean.

6/13/91 Drilling cmt from 13258 to 13294', drill out CIBP at 13294', lwr tbq & bit, tag at 13500', circ clean.

6/14/91 TIH w/4½" Guiberson RBP & pkr on 2-3/8" & 2-7/8" tbq, set RBP at 13,341', 4 hrs swab.

6/15/91 EIR into perfs 13,302-13,328'/unable to pump into perfs @ 5000 psi.

6/18/91 Swab.check for entry from previously squeezed zone, rec 0 B0, no gas blow.

6/19/91 Disp. hole w/10# brine treated pkr fluid, lwr t bg & pkr, latch RBP at 13,147', POH to 6850'.

6/20/91 TIH w/Vann gun assembly & 4½" Guiberson 10K Uni-pkr VI on 2-3/8" & 2-7/8" tbq testing to 8500 psi w/N2. Well was trying to kick and blow gas, so stopped testing tbq at 6500'. Perf Morrow 13,359-13,369'. Set pkr at 13,345'. (Cont. to Pg. 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

Jan Stevenson

TITLE

Proration Analyst

DATE

7-5-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUL 26 1991

CCC
HOLLYWOOD