

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30613
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1463

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Turner State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Doyle Hartman				8. Well No. 3	
3. Address of Operator Post Office Box 10426, Midland, Texas 79702				9. Pool name or Wildcat Eumont (Gas)	
4. Well Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>20-South</u> Range <u>37-East</u> NMPM Lea County					
10. Date Spudded 7-31-89	11. Date T.D. Reached 8-5-89	12. Date Compl. (Ready to Prod.) 8-10-89	13. Elevations (DF & RKB, RT, GR, etc.) 3532.4 G. L.	14. Elev. Casinghead 3532.4	
15. Total Depth 3772	16. Plug Back T.D. 3721 RKB	17. If Multiple Compl. How Many Zones? - - -	18. Intervals Drilled By Rotary Tools 0-3772	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3330-3569 (7 Rivers-Queen-Penrose)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD-DSN-GR; Dual Laterolog-Microguard				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36, 40	465	12 1/4	250 sx (circ)	None
7	23	3671	8 3/4	650 sx (circ)	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3686	- - -

26. Perforation record (interval, size, and number) 1 shot each @:						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3330	3385	3428	3450	3509	3538	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3365	3402	3432	3455	3515	3549	3330-3569	A/5700 gas 15% MCA acid
3372	3404	3437	3460	3529	3569		
3378	3413	3443	3490.5	3532			

28. PRODUCTION							
Date First Production 8-10-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (9 x 64 x 1 1/4)				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-10-89	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. - - -	Gas - MCF 229	Water - Bbl. - - -	Gas - Oil Ratio - - -
Flow Tubing Press. 96	Casing Pressure SICP= 116	Calculated 24-Hour Rate	Oil - Bbl. - - -	Gas - MCF 229	Water - Bbl. - - -	Oil Gravity - API - (Corr.) - - -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By H. Swain	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Michelle Wilcox</u>				Printed Name <u>Michelle Wilcox</u>	Title <u>Admin. Asst.</u>	Date <u>8-14-89</u>	