

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30613
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1463
7. Lease Name or Unit Agreement Name Turner State
8. Well No. No. 3
9. Pool name or Wildcat Eumont (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3532.4 G. L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Doyle Hartman

3. Address of Operator
Post Office Box 10426, Midland, Texas 79702

4. Well Location
Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line

Section 32 Township 20-South Range 37-East NMMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3532.4 G. L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3772'. Ran 86 joints of 7-inch OD, 23 lb/ft J-55 LT&C casing and landed casing at 3761' RKB. Cemented casing with 400 sx of API Class C cement containing 3% Halliburton Econolite, 1/4 lb/sx Flocele, and 5 lb/sx Gilsonite, followed by 250 sx of a 50-50 blend of API Class C cement and Pozmix-A containing 2% gel, 18% salt and 1/4 lb/sx Flocele (total of 650 sx cement). Plug down at 7:50 p.m. CDT 8-6-89. Pressure tested casing to 1500 psi. Pressure held okay. Released pressure and float held okay. Circulated 135 sx of excess cement to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Wilcox TITLE: Administrative Assistant DATE: August 8, 1989
(915)
TYPE OR PRINT NAME: Michelle Wilcox TELEPHONE NO.: 684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: